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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.
E-292

7. Unit Agreement Name

8. Farm or Lease Name
Farming "F"

9. Well No.
1

10. Field and Pool, or Wildcat
Blanco P.C.

12. County
San Juan

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
Box 3360, Casper, Wyoming 82601

4. Location of Well

UNIT LETTER F LOCATED 1500 FEET FROM THE N LINE AND 1520 FEET FROM

LINE W LINE OF SEC. 32 TWP. 30N RGE. 8W NMPM

15. Date Spudded 2-7-80 16. Date T.D. Reached 2-14-80 17. Date Compl. (Ready to Prod.) 4-19-80 18. Elevations (DF, RKB, RT, GR, etc.) 5947 GL 19. Elev. Casinghead N/A

20. Total Depth 2850' 21. Plug Back T.D. 2751' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-2850' Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name
2641' - 2684' Pictured Cliffs

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dual Ind. Laterlog; Comp. Neu. form. Density

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	583'	12 1/4"	530 sks	None
4 1/2"	9.5#	2818'	7 7/8"	828 sks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	2642'	N/A

31. Perforation Record (Interval, size and number)

2641' - 2646' - .37" - 5 holes
2652' - 2655' - .37" - 3 holes
2672' - 2684' - .37" - 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2641' - 2684'	36,000# 20-40 sand 18,000# 10-20 sand and 48,000 gals. foam w/ 200 gals. Acid.

3. PRODUCTION

Date First Production 4-19-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Strokes (Prod. or Shut-in) Shut-in

Date of Test 4-28-80 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 2152 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 143 psi Casing Pressure 347 psi Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 2,470 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in for pipe line connection

Test Witnessed By
Paul Berhost

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D & Cab TITLE Area Superintendent DATE May 14, 1980

