

OIL CONSERVATION COMMISSION

Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE April 24, 1980

RE: Proposed MC 2
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated April 22, 1980
for the E.P.M.B. Co. Atlantic C #6A P-6-30N-10w
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank J. Chazy

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | | |
|--|-----------|---------------------|------------------|------------------------|
| Operator El Paso Natural Gas Company | | County San Juan | | Date April 17, 1980 |
| Address Box 289, Farmington, New Mexico | | Lease Atlantic C | | Well No. 6A |
| Location of Well | Unit D | Section 6 | Township 30-N | Range 10W |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES * NO
2. If answer is yes, identify one such instance: Order No. * ; Operator Lease, and Well No.:

* Re: NMOCC Memo #18-58

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|-----------------|-------------------|------------|
| a. Name of Pool and Formation | Pictured Cliffs | | Mesa Verde |
| b. Top and Bottom of Pay Section (Perforations) | 2653-2989' | | 4227-5260' |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flow | | Flow |

4. The following are attached. (Please check YES or NO)

| Yes | No | |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |


5. List all offset operators to the lease on which this well is located together with their correct mailing address.

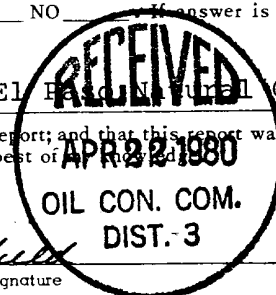
Mesa Petroleum , PO Box 2009, Amarillo, TX 79101

Southland Royalty , Drawer 570, Farmington, NM 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification April 17, 1980

CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

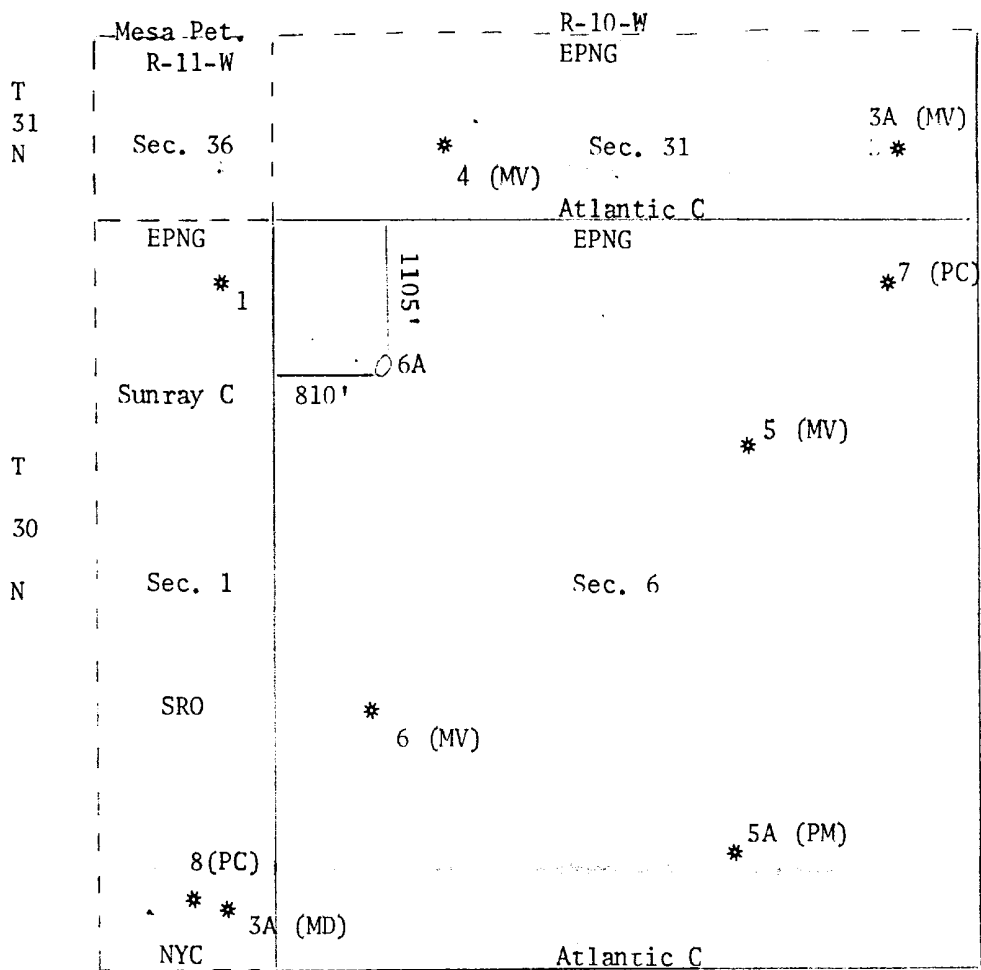

Signature



*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PLAT SHOWING LOCATION OF INTENDED DUAL COMPLETION
 El Paso Natural Gas Co. Atlantic C #6A (PM) Well and
 Offset Acreage



EL PASO NATURAL GAS COMPANY

| | | |
|----------|------------|-----|
| SCALE | DATE | No. |
| DRAWN BY | CHECKED BY | |

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION

El Paso Natural Gas Company Atlantic C #6A

(PM)

Sec. 6, T-30-N, R-10-W

Dual String
Xmas Tree

Zero reference point 10.0' above top
flange of tubing hanger.

9 5/8", 32,3#, H-40 casing liner set at approximately 200'
with sufficient cement to circulate to surface.

Pictured Cliffs formation perforated at 2663-2688,2718-2742,
2764-2784' and sand water fractured.

1 1/4", 2,3#, IJ Pictured Cliffs tubing.

Production Packer
4 1/2" Liner Hanger.

7", 20#, J-55 casing set at approximately 2990' with
sufficient cement to fill to 3200' (Top Ojo Alamo).

Cliff House & Menefee formation perforated at 4227,4270,
4297,4305,4313,4321,4342,4350,4363,4437,4447,4471,4601,
4615,4741,4762' and sand water fractured.

Point Lookout formation perforated at 4924,4930,4936,
4962,4968,4973,4990,4996,5002,5010,5014,5019,5031,5059,
5067,5140,5149,5174,5199,5209,5235,5247,5299' and sand
water fractured.

2 3/8", 4.7#, EUE Mesa Verde tubing.

4 1/2", 10.5#, J-55 liner will be set from approximately
2840' to 5365' with sufficient cement to circulate top of
liner at 2840'.