VI.

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

DERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Operation Oppice  Operation Oppice  Operation Oppice  Operation Oppice  Operation Oppice								
Iadd Petrole	um Corporatio	<u>a</u>			·			
830 Denver C	lub Building,	Denver. Colo	orado 80	202				
Reason(s) for filing (Check pro	Other (Please explain)							
Recompletion								
Change in Ownership	OII		Gas U					
If change of ownership give n and address of previous owne	ame r							
Lease Name								
Federal "A"	Well No. Pool Name, includin				Kind of Lease		Lease N	
Location		Basin Dako	ota	·····	XXXXX F SGS	CI XXXXX	SF07821	
Unit Letter 0;	820 Feet Fro	om TheS	Line and	1750	Feet From	The E		
Line of Section 25	Township 301	N Range	13W	, NMPL	A	San Jua	n Count	
DESIGNATION OF TRANS	PORTER OF OIL	AND NATURAL (	GAS					
Name of Authorized Transporter	ot OTI ot C	ondensate 🙀		Give address	to which appr	oved copy of this fo	orm is to be sent)	
Inland Corpor	ration	or Dry Gas V	P.O. Bo	ox 1528.	Farming	ton, New Me	xico 87401	
	on Gathering (	- <del></del>	Address (	Five address	to which appro	wed copy of this fo	orm is to be sent)	
If well produces oil or liquids,	Unit Sec.		is gas acti	internati	lonal Bui	Iding, Dal	las, TX 7572	
give location of tanks.								
If this production is commingle COMPLETION DATA	ed with that from an	y other lease or pool	l, give commi	ingling order	number:			
Designate Type of Comp	eletion – (X)	Il Well Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v. Diff. Res	
Date Spudded	Date Compl. R	ady to Prod.	Total Dept		<u> </u>			
	1	, 10 1 1001	Total Dept	n		P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			_1			Depth Casing Sh	00	
	TI	JBING, CASING, AN	ID CEMENTI	NG RECORE	<u> </u>			
HOLE SIZE	CASING	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	<del>-  </del>		-					
		·	<del> </del>		<del></del>		<del></del>	
TEST DATA AND REQUEST	FOR ALLOWAB	LE Test must be a	ifter recovery	of social malum		<u> </u>	o or exceed top allo	
OIL WELL Date First New Oil Run To Tanks		able for this d	epent of De jor )	(uti 24 nours)			o or exceed top allo	
on included the following	Date 61 1981		Producing M	sethod (Flow.	pump, gas lif.	, etc.)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - Bble.				, , , , , , , , , , , , , , , , , , ,	
			Water - BBIS.			Gda - MCF	~ / Sep	
			<u></u>		<del></del>	1	5 M. /	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	<del> </del>	Bbis. Conde	2000		Manage	and the second second	
Testing Method (pitot, back pr.)						Gravity of Conden	eate	
The same of the sa	Tubing Pressure	(Shut-is)	Cosing Press	we (Shut-1	n)	Choke Size		
CERTIFICATE OF COMPLIA	NCE			OIL CO	NSERVATI	NOISIVIQ NC		
hereby certify that the rules an	d regulations of the	Oil Conservation	APPROVI	ED	4511	1940 C		
vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			BY Osiginal Signed by FRANK T CHAVET					
			BY Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT. 器 3					
		,				<del></del>		
Denise K. M	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens.							
(Si	gneture) .		l well, this	form must be	e accompani	ed by a tabulation	a of the deviation	
Senior Product	ion Clerk		All so	ctions of th	is form must	be filled out con	mpletely for allow	
March	301982		Fill o	ut only Sec	npleted well tions I. II.	III. and VI for c	hanges of owner	
	Date)		well name	or number, o	r transporter	or other such ch	ange of condition	

well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply
completed wells.