

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Operator Mesa Petroleum Co.	
Address 1660 Lincoln Street, Suite 2800, Denver, CO 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Trieb Federal	Well No. 2E	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. SF078204
Location Unit Letter <u>B</u> ; <u>950</u> Feet From The <u>North</u> Line and <u>1550</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>30N</u> Range <u>10W</u> , NMPM, San Juan County County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corp.	P. O. Box 1528, Farmington, NM 87417
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/3/80	Date Compl. Ready to Prod. 10/23/80	Total Depth 7110'	P.B.T.D. 7083'					
Elevations (Dh RT, GR, etc.) 6110' GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4262'	Tubing Depth 2652'					
Perforations 5083'-25', 4966-10', 4882-59', 4765-81', 4591-03', 4329-15', 4295-62'			Depth Casing Shoe 7106' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4" casing	241' KB	250 SXS					
7"	8 3/4" casing	2854'	300 SXS					
	4 1/2" liner	7106'	575 SXS					

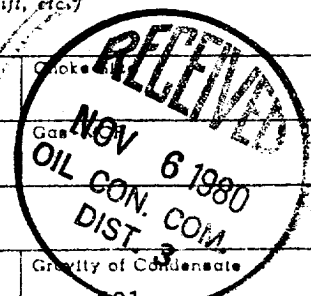
V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 2776 MCFD	Length of Test 3 hrs	Bbls. Condensate/MMCF trace	Gravity of Condensate .691
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1000 psig	Casing Pressure (shut-in) 1000 SICP	Choke Size .075



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Drilling Supervisor

October 31, 1980

OIL CONSERVATION DIVISION

APPROVED DEC 11 1980, 19

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.