

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF-078204A

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.
TRIEB FEDERAL 2E

Well Name and No.
TRIEB FEDERAL 2E

9. API Well No.
30-045-24064

10. Field and Pool, or Exploratory
BASIN DK/BLANCO MV

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: **DEBRA SITTNER**
E-Mail: **dsittner@hughes-shoehar.com**

3a. Address
**P.O. BOX 2197 DU 3066
HOUSTON, TX 77252**

3b. Phone No. (include area code)
Ph: **970.385.9100** Ext: **125**
Fx: **970.385.9107**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T30N R10W Mer NWNE 950FNL 1550FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL HAS BEEN PLUGGED BACK AND THE DAKOTA FORMATION ZONE ABANDONED. PLEASE REFER TO THE ATTACHED D BY CONOCO FOR FURTHER DETAILS. THIS WELL IS NOW PRODUCING ONLY BLANCO MESA VERDE.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6683 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 08/27/2001 ()**

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **08/23/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30514		*Pool Code 72319	*Pool Name BLANCO MESAVERDE
*Property Code 26407	*Property Name SLANE CANYON 32		*Well Number 1C
*OGRID No. 131994	*Operator Name FOUR STAR OIL & GAS COMPANY		*Elevation 6072

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	30N	10W		775	SOUTH	660	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres E/2 320		13 Joint or Infill I		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

15		5207.40'		16	
LOT 1					
LOT 2					
LOT 3					
5216.64'		32		5425.20'	
5290.56'					

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
Arthur D. Archibegue
Printed Name
Engineer Assistant
Title
01/18/01
Date

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 16, 2001
Date of Survey
Signature and Seal of Professional Surveyor
NEALE C. EDWARDS
NEW MEXICO
6857
Certificate Number 6857

Trieb Federal #2E

30-045-24064

950' FNL – 1550' FEL, SECTION 33, T30N-R10W
SAN JUAN COUNTY, NM

DAKOTA ZONE ABANDONMENT

6/18/2001 SITP:240 psi. MIRU AWS #376. Bled down all surface equipment. Held safety meeting. Performed LO/TO. Killed well with 30 bbls 2% KCl water. ND tree. NU BOP. Unload well. TOH with 154 joints 2 3/8" tubing (4855'). Note: bottom 8 stands of tubing had moderate amount of scale. No visible hole in the tubing. SWI-SDON.

6/19/2001 SICP: 40 psi. PU 3 7/8" bit, 4 1/2" casing scraper, xo, & 2 3/8" ws. TIH to 4450' with scraper & bit. No problem running scraper. TOH & LD scraper & bit. TIH wit 4 1/2" CIBP. Set CIBP @ 4350'. TOH with 2 3/8" WS & setting tool. SWI-SDON.

6/20/2001 SICP: 0 psi. TIH with 4 1/2" packer on 2 3/8" WS. Set packer @ 4334'. Pressure test tubing & cibp to 2000 psi, ok. Released packer. Puh & reset packer @ 4240'. Loaded annulus with KCl water. Attempt press test annulus to 500 psi. Bled off to 350 psi in 1-1 1/2 mins. Released packer & TOH . LD packer. TIH with 4 1/2" cement retainer. Set CR @ 4240'. RU BJ services. Held safety meeting. Tested lines to 3000 psi. Est injection rate through perfs 4262'-4329', 2 bpm @ 450 psi. Squeezed perfs with 50 sx Type III neat cement, 14.8 ppg, 1.39 yield, 2-1 bpm @ 450 - 1900 psi. Stung out of cr. Pulled 1 joint tubing. Reversed out tubing twice, tubing capacity. TOH with tubing & stinger. SWI-SDON.

6/21/2001 SIP: 0 psi. TIH with 3 7/8" mt bit, bit sub, (6) 3 1/8" od dc's, xo on 2 3/8" ws. Tagged CR @ 4242'. Drilled CR from 4242'-4244'. Drilled cement from 4244'- 4293'. Circ well clean. PUH to 4262'. SWI-SDON.

6/22/2001 SIP: 0 psi. Broke circ @ 4300'. Cont TIH to 4350'. Drilled CIBP from 4350' - 4352'. Pushed remainder of CIBP from 4352'-5200'. TOH LD 2 3/8" WS and BHA. SWI-SDON.

6/25/2001 SIP: 0 psi. LD 27 joints 2 3/8" tubing out of derrick that was crimped and/or scaled up. TIH with ms, sn, 127 joints used and 27 joints new 2 3/8" 4.7# j55 8rd eue T&C new tubing. Landed tubing @ 4866' (incl 10' kb). Drifted all tubing. ND BOP. NU tree. Pressure tested tubing to 1000 psi. Retrieved standing valve in sn. RDMO. Cleaned location.

6/25/2001
M J