

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

New Mexico Federal -N-

9. WELL NO.

5-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T30N-R12W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SUN OIL COMPANY

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

940' FSL & 1115' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5901' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/80 - Spudded 12:00 a.m. 5/30/80. Drld. shale to 293' w/Bit #1-12 $\frac{1}{4}$ ".
5/31/80 - Drld. shale to 401' w/Bit #1-12 $\frac{1}{4}$ ". Circ. & POOH. Ran 11 jts. 8-5/8". 24# K55, 8R ST & C csg. Cmt. w/275 sx class "B" + 2% CACL₂ + $\frac{1}{4}$ #/SX Flocele. Float did not hold Cmt. to surface, 8-5/8" CS 400'. FC 358'. Cut off Csg. welded on head. NU stack.
6/1/80 - Finished NU stack. Tested manifold, Rams & Hydril to 1,000# (Test OK). Drld. out Float Col. & shoe. Drld. shale to 602' w/Bit #2 7-7/8". Trip for new bit. Drld. to 720' w/Bit #3, 7-7/8".
6/2/80 - Drld. shale to 1,380'. POOH to repair Rotary (Bad Bearings). Bit #4, 7-7/8".
6/3/80 - Drld. shale to 2,185' w/Bit #4 7-7/8". SHT @ 1,880' -3/4". Tight Conn. @ 2,101'.
6/4/80 - Drld. shale w/Bit #4 7-7/8". to 2,827'. Serv. rig and check BOP.
6/5/80 - Drld. shale to 3,365' w/Bit #4 7-7/8".
6/6/80 - Drld. shale to 3,560' w/Bit #4 7-7/8". Drld shale to 3697' w/Bit #5 7-7/8".

RECEIVED

JUN 11 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeannie Owens

TITLE

PROD. STAFF ASSOC. I

DATE 6/06/80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 11 1980

*See Instructions on Reverse Side

BY [Signature]