

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96**APPROVAL PROCESS :**☒ Administrative ☐ Hearing**EXISTING WELLBORE**☒ YES ☐ NO**APPLICATION FOR DOWNHOLE COMMINGLING****Burlington Resources Oil and Gas PO Box 4289, Farmington, NM 87499**

Operator Oxnard	Well No. #1A	Address C-8-31N-8W	County San Juan
Lease	Unit Ltr. - Sec - Twp - Rge	Spacing Unit Lease Types: (check 1 or more)	
OGRID NO. <u>14538</u>	Property Code <u>7375</u>	API NO. <u>30-045-24366</u>	Federal ☒ , State ☐ , Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Mesaverde - 72319		Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	5443'-5918'		8037'-8150'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	a. (Current) 187 psi (see attachment) b. (Original) 1415 psi (see attachment)		a. 609 psi (see attachment) b. 1237 psi (see attachment)
6. Oil Gravity (^o API) or Gas BTU Content	BTU 1017		BTU 1024
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: N/A Rates:		Date: N/A Rates:
* If Producing, give data and oil/gas/water water of recent test (within 60 days)	Date: 1/31/99 Rates: 53 mcfd		Date: 1/31/99 Rates: 2

RECEIVED
MAR 16 1999
OIL CON. DIV.
DIST. 3

All distances must be from the outer boundaries of the Section.

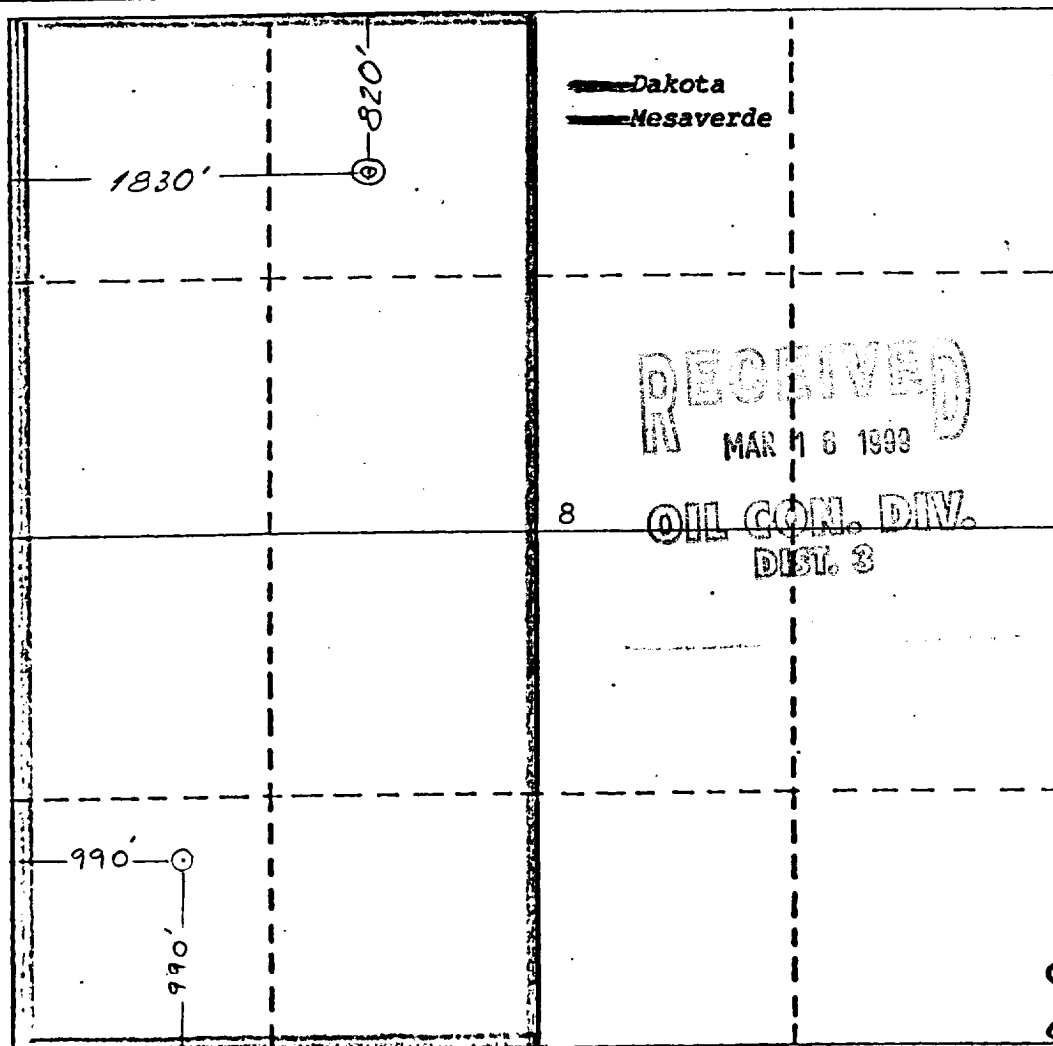
Operator SUPRON ENERGY CORPORATION			Lease OXNARD		Well No. 1-A
Unit Letter C	Section 8	Township 31 NORTH	Range 8 WEST, N	County M.P.M., SAN JUAN	
Actual Footage Location of Well: 820 feet from the NORTH line and 1830 feet from the WEST line					
Ground Level Elev. 6570	Producing Formation Dakota Mesaverde		Pool Basin Blanco		Dedicated Acres: W¹ 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Andy A. Melts
Name

Area Superintendent

Position

SUPRON ENERGY CORPORATION

Company

March 19, 1980

Date

I hereby certify that the information shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

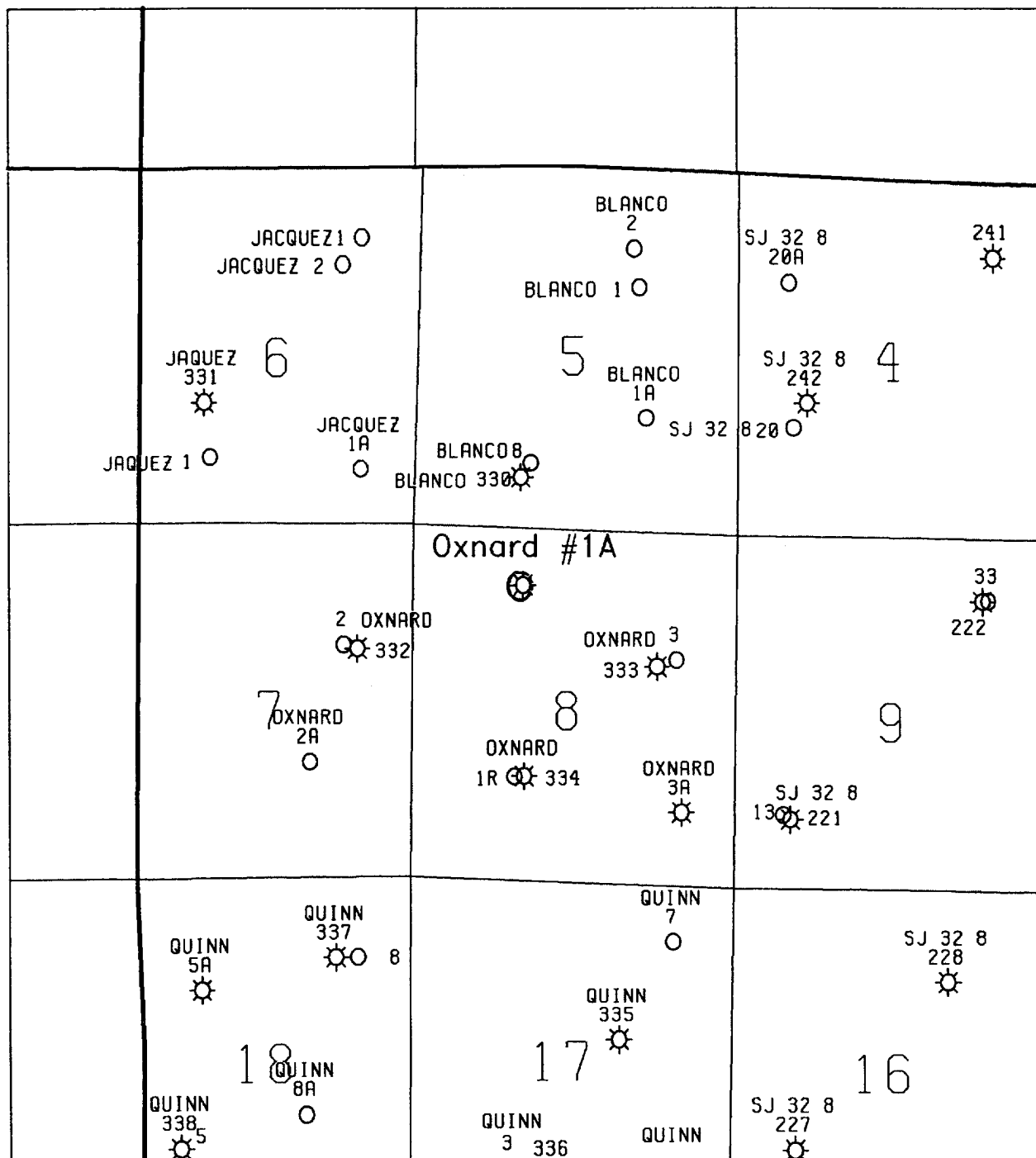
MARCH 7, 1980

Registered Professional Engineer and/or Land Surveyor

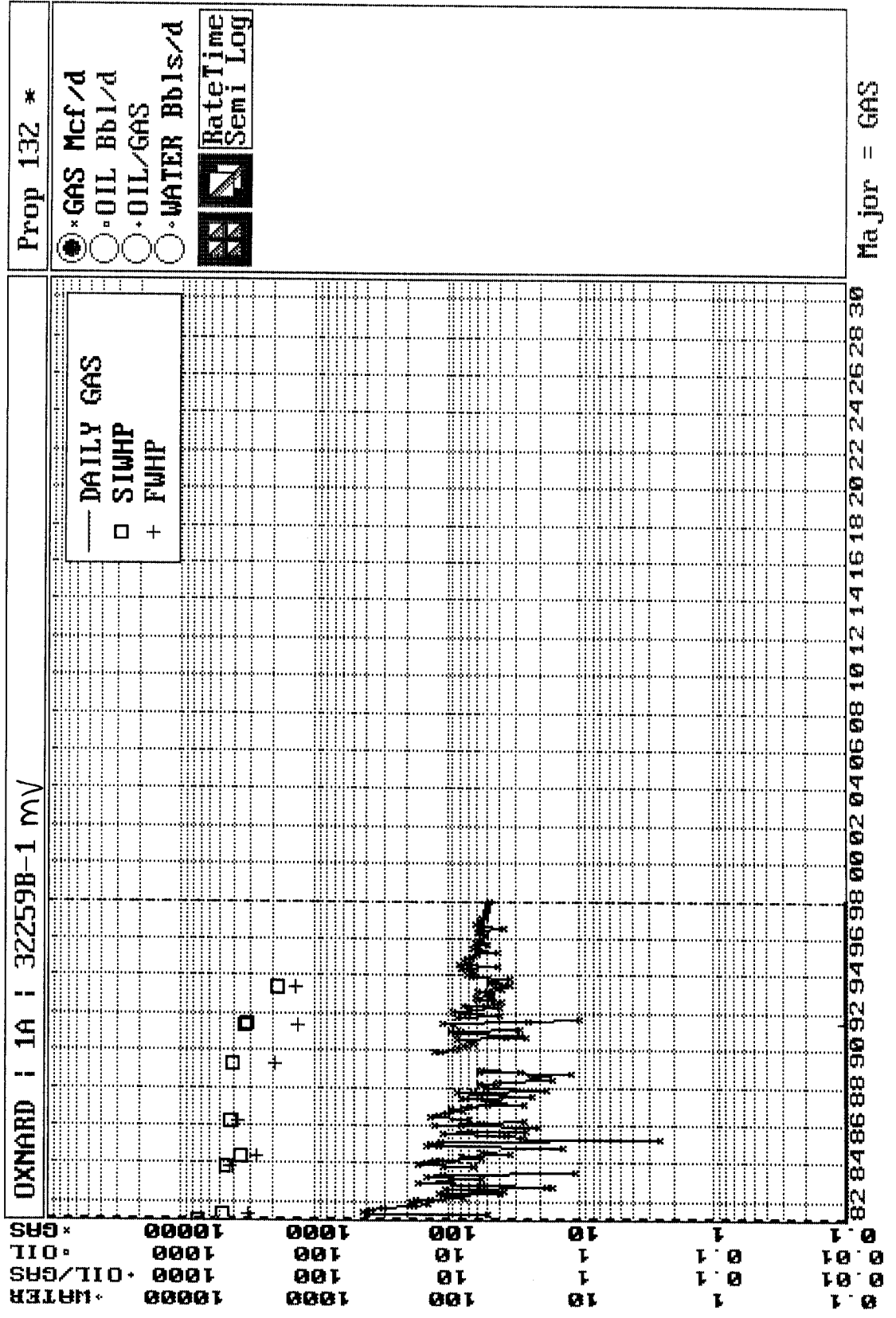
James P. Leese
James P. Leese

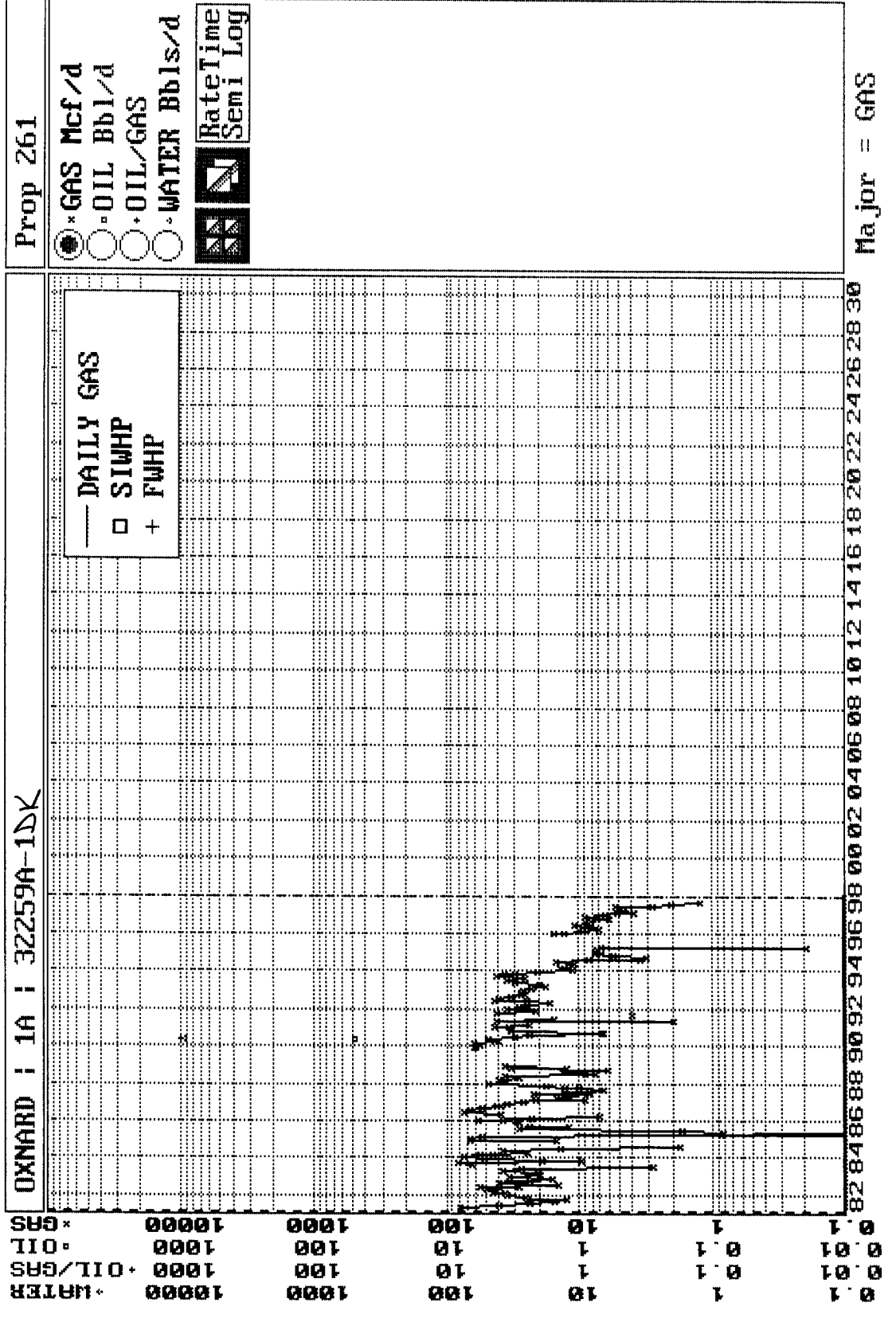
Certificate No.

1463



Oxnard #1A
Sec. 8 T31N, R8W
MV/DK





Oxnard #1A
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 1/14/98

Mesaverde		Dakota	
<u>MV-Current</u>		<u>DK-Current</u>	
GAS GRAVITY	<u>0.604</u>	GAS GRAVITY	<u>0.608</u>
COND. OR MISC. (C/M)	<u>M</u>	COND. OR MISC. (C/M)	<u>M</u>
%N2	<u>0.08</u>	%N2	<u>0.16</u>
%CO2	<u>2.13</u>	%CO2	<u>2.08</u>
%H2S	<u>0</u>	%H2S	<u>0</u>
DIAMETER (IN)	<u>5.5</u>	DIAMETER (IN)	<u>2.0625</u>
DEPTH (FT)	<u>5681</u>	DEPTH (FT)	<u>8094</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>	SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>171</u>	BOTTOMHOLE TEMPERATURE (DEG F)	<u>219</u>
FLOWRATE (MCFPD)	<u>0</u>	FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>167</u>	SURFACE PRESSURE (PSIA)	<u>517</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>187.2</u>	BOTTOMHOLE PRESSURE (PSIA)	<u>609.1</u>
<u>MV-Original</u>		<u>DK-Original</u>	
GAS GRAVITY	<u>0.604</u>	GAS GRAVITY	<u>0.608</u>
COND. OR MISC. (C/M)	<u>M</u>	COND. OR MISC. (C/M)	<u>M</u>
%N2	<u>0.08</u>	%N2	<u>0.16</u>
%CO2	<u>2.13</u>	%CO2	<u>2.08</u>
%H2S	<u>0</u>	%H2S	<u>0</u>
DIAMETER (IN)	<u>5.5</u>	DIAMETER (IN)	<u>2.0625</u>
DEPTH (FT)	<u>5681</u>	DEPTH (FT)	<u>8094</u>
SURFACE TEMPERATURE (DEG F)	<u>60</u>	SURFACE TEMPERATURE (DEG F)	<u>60</u>
BOTTOMHOLE TEMPERATURE (DEG F)	<u>171</u>	BOTTOMHOLE TEMPERATURE (DEG F)	<u>219</u>
FLOWRATE (MCFPD)	<u>0</u>	FLOWRATE (MCFPD)	<u>0</u>
SURFACE PRESSURE (PSIA)	<u>1244</u>	SURFACE PRESSURE (PSIA)	<u>1041</u>
BOTTOMHOLE PRESSURE (PSIA)	<u>1414.9</u>	BOTTOMHOLE PRESSURE (PSIA)	<u>1236.6</u>

Page No.: 6

Print Time: Tue Feb 09 08:26:03 1999

Property ID: 6

Property Name: OXNARD | 1A | 32259B-1

Table Name: S:\KGRAHAM\1999COMM\TEST.DBF

--DATE--	--CUM_OIL--	---CUM_GAS--	M SIWHP
	Bbl	Mcf	Psi

12/10/80		0	751.0 original
05/16/81		14034	491.0
11/15/83		119612	448.0
05/22/84		140735	358.0
03/11/86		177908	424.0
03/20/89		232927	410.0
05/02/91		270723	333.0
06/17/91		275378	321.0
06/03/93		310303	186.0
03/01/99		422158	current estimate from P/z data

Page No.: 14

Print Time: Tue Feb 09 08:26:04 1999

Property ID: 15

Property Name: OXNARD | 1A | 32259A-1

Table Name: S:\KGRAHAM\1999COMM\TEST.DBF

--DATE--	--CUM OIL--	---CUM GAS---	M SIWHP
	Bbl	Mcf	Psi

12/10/80		0	1758.0 original
----------	--	---	-----------------

07/01/81		4333	1026.0
----------	--	------	--------

05/01/82		13893	420.0
----------	--	-------	-------

11/15/83		29107	465.0
----------	--	-------	-------

05/17/88		73779	355.0
----------	--	-------	-------

03/01/99		131692	current estimated from PIZ data
----------	--	--------	---------------------------------