

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FNL & 790' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Drlg Operations

SUBSEQUENT REPORT OF

RECEIVED
MAR 02 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 18 1981
OIL CON. COM.
DIST. 3

5. LEASE
SF 079029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#12A

10. FIELD OR WILDCAT NAME
Blanco MV / Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T31N, R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-24541

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6583' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-80 to 2-15-81 Drlg ahead.

2-16-81 Ran 98 jts (3957') of 7-5/8", 26.4#, K-55, ST&C & set @ 3969'.
Dowell cemented w/ 250 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2% CaCl₂. Plug displaced w/ 186 bbls wtr & down @ 2100 hrs.

2-17-81 to 2-19-81 Drlg ahead.

2-20-81 GO ran Induction & Density, Neutron/ Gamma Ray logs.

2-21-81 to 2-25-81 Hit bridge. Cleaning out to btm. Preparing to run 5-1/2" csg.

2-26-81 & 2-27-81 Ran 199 jts (8155') of 5-1/2" (2317' of 17# N-80 LT&C & 5838' of 15.5# K-55 ST&C) & set @ 8169' KB. FC @ 8154'. Baker two stage collar @ 6053'. Dowell cmt'ed 1st stage w/ 125 sx Cl "B" w/ 1/4# fine tuf-plug & 0.4% HR-4. Plug displaced w/ 40 bbls of wtr & 151 bbls of mud & down @ 0015 hrs 2-27-81. Partial returns while pumping displacement. Set 5-1/2" slips and released rig @ 0630 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 2-27-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY:

DATE RECEIVED FOR RECORD

NMOCC

MAR 17 1981

FARMINGTON DISTRICT

djb/

*See Instructions on Reverse Side

NY