

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>C &amp; E Operators, Inc.</b>	8. Farm or Lease Name <b>Fee</b>
3. Address of Operator <b>One Energy Square - Suite 170 - Dallas, Texas 75206</b>	9. Well No. <b>9-Y</b>
4. Location of Well UNIT LETTER <b>D</b> <b>152</b> FEET FROM THE <b>North</b> LINE AND <b>910</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>30N</b> RANGE <b>11W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco MV</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>5629' Gr; 5641' KB</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Run production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of beginning any proposed work) SEE RULE 1103.

2/24/81 - Total depth - 4794' - 8-3/4" hole. Ran Gearhart IES & GRD/N Logs. Ran 7" - 23#, K, Rg. 3, Class A Casing as follows: GS-1.00'; 1 joint - 37.15'; FC-2.00'; 62 joints - 2501.30'; stage collar-2.00' & 56 joints-2256.94'. Total tally 4800.39' set @ 4793'- started cementing by Dowell and had 70 sx. mixed when pump truck broke down. Attempted to circulate out the 70 sx. & lost circulation. Unable to get back w/200 bbls. Casing started dragging. Decided to attempt to cement. Cemented 1st stage w/400 sx. 50/50 Poz 2% Gel; 64#/sx gilsonite & 1/8 #/sx cello flakes + 0.5% TIC. (560 cft) Pump plug to 4753', No returns but pressure indicates cement column rose ok. Check float, ok- Drop dart & open stage collar @ 2249' - Let stand 30 minutes. Put pump on hole & got good circulation. Circulate 2 1/2 hours. Cement 2nd stage w/375 sx Lite-Poz 64#/sx gilsonite, 1/8#/sx cello flakes & follow with 75 sx. Cl. "B" 2% Gel. Bump plug and closed tool w/2500 psi.- Check seal, ok. complete @ 6:48 A.M. - 2/24/81. Cement circulated on 2nd stage. Set casing slips & released rotary. Well standing for completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Agent DATE 3/2/81

SUPERVISOR DISTRICT ☒

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE \_\_\_\_\_ DATE MAR 5 1981

CONDITIONS OF APPROVAL, IF ANY:

requires CBL