

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN OIL INC(NSL)
Date: Wednesday, May 08, 1996 10:23AM
Priority: High

NYE #17
1860' FSL; 1110' FWL
L-01-30N-11W
RECOMMEND: APPROVAL

WELL NAME (Underline)	INJECTION		PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL							
	WS		BARRELS	BARRELS	GAS	DAYS	SOLD	TRANS	OTHER	C	OIL ON	BARRELS TO	TRANS	OTHER	C	OIL ON
*Lease Name																
D. UNIT SEC. TWP RNG				OIL/COND	OF WATER	PRODUCED	PROD		POR		O	HAND AT	TRANS	POR	O	HAND AT
				PRODUCED	PRODUCED	(MCF)			TER		D	BEG. MON.	PORTER	TER	D	END MON.
											E				E	

STI LOWER GALLUP CONTINUED FROM PREVIOUS PAGE															
CARSON UNIT 10															
-045-05452 #34	O	10-25N-12W	S			0	0	0	0	0					
-045-05481 #43	I	10-25N-12W	P			58	162	351	30						
-045-05463 #44	P	10-25N-12W	S			0	0	0	0						
CARSON UNIT 13															
-045-05407 #12	E	13-25N-12W	P			0	0	0	0						
-045-05344 #14	M	13-25N-12W	P			178	1827	662	30						
-045-05431 #31	B	13-25N-12W	T			0	0	0	0						
-045-05401 #32	G	13-25N-12W	P			62	1479	345	30						
-045-05378 #33	J	13-25N-12W	T			0	0	0	0						
-045-13277 #42	H	13-25N-12W	P			23	795	53	29						
-05394 #43	I	13-25N-12W	P			124	65	193	30						
-05353 #44	P	13-25N-12W	T			0	0	0	0						

STRICTION	STATUS CODE	OTHER GAS DISPOSITION CODE	OTHER OIL DISPOSITION CODE	I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
IGINAL OCD SANTA FE	F...FLOWING	X...USE OFF LEASE	C...CIRCULATING OIL	AND COMPLETE TO THE BEST OF MY KNOWLEDGE
E COPY OCD DIST. OFFICE	P...PUMPING	D...USED FOR DRILLING	L...LOST	Diane Jaramillo (505) 326-3325
WHICH LEASE IS LOCATED	G...GAS LIFT	G...GAS LIFT	S...SEDIMENTATION BS&W	TYPED NAME PHONE NUMBER
E COPY TO TRANSPORTER(S)	S...SHUT IN	L...LOST (MCF)EST.	E...EXPLANATION ATTACHED	ADMINISTRATIVE MANAGER
TE DUE	T...TEMP ABANDONED	E...EXPLANATION ATTACHED	T...THEFT	POSITION
BE POSTMARKED BY 24TH	I...INJECTION	R...PRESSURING OR		
Y OF NEXT SUCCEEDING MONTH	D...DISCONTINUED	PRESSURE MAINTENANCE		
		V...VENTED, U...USED ON LEASE		
				SIGNATURE DATE
				Diane Jaramillo 12/22/93

May 1, 1996

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED
MAY - 1 1996
OIL CON. DIV.
DIST. 3

Re: Nye #17
1860'FSL, 1110'FWL, Section 1, T-30-N, R-11-W, San Juan County, NM
API #30-045-24871

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool. Southland Royalty drilled the Nye #11E at this location as a Basin Dakota well in this location. Due to parted casing, the Dakota was plugged and abandoned, and the well completed in the Gallup. The well name was changed to the Nye #17 at that time. Order NSL-1456 was issued for the non-standard location in the Undesignated Gallup pool.

Meridian Oil Inc. is planning to plug the Gallup pool and recompleate the Nye #17 in the Basin Dakota pool by sidetracking. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators - Meridian is the offset operator;
3. Copy of Well Completion Log for original completion.

Please let me know if you have any questions concerning this well. Thank you for your consideration of this application.

Sincerely yours,


Peggy Bradfield
Regulatory/Compliance Administrator

PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1008 Rio Hondo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C
Revised February 21, 1996
Instructions on:
Submit to Appropriate District Office
State Lease - 4 C
Fee Lease - 3 C

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24871		Pool Code 73700/71599	Pool Name Calloway Gallup/Basin Dakota
Property Code 7366	Property Name Nye		Well Number 17
OGRID No. 14538	Operator Name MERIDIAN OIL INC.		Elevation 5925'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	30 N	11 W		1860	South	1110	West	S.J.

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160-W/322.20	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Peggy Bradfield</i> Signature Peggy Bradfield Printed Name Regulatory Administrator Title 4-2-96 Date

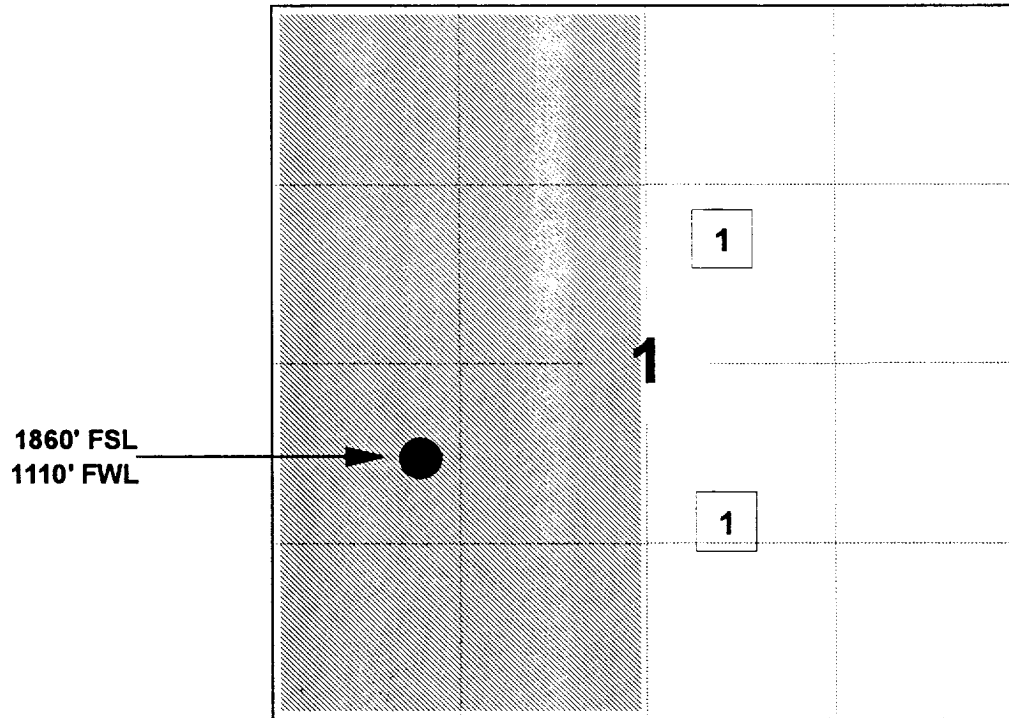
MERIDIAN OIL INC

NYE #17

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Basin Dakota Well Location

Township 30 North, Range 11 West



1) Meridian Oil Inc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

RECEIVED
(See back for instructions on reverse side)

SEP 15 1981

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

TIME 17

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 1, T30N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499-0570

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1860' FSL & 1110' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. GEOLOGICAL SURVEY
DATE ISSUED
FARMINGTON, N. M.

15. DATE SPUDDED 18. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4-24-81

5-5-81

8-7-81

5925' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

7126'

7071'

0-7126

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6154'-6288' (Gallup)

Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-Density, GR-Induction and Electric Caliper Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	201'	13-3/4"	140 sacks	
7-5/8"	26.40#	4670'	9-7/8"	510 sacks (2 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	4501'	7117'	294 sacks		2-3/8"	6257'	---

31. PERFORATION RECORD (Interval, size and number)

Gallup: 6154', 6158', 6162', 6166', 6174',
6178', 6182', 6240', 6244', 6248',
6252', 6256', 6260', 6264', 6268',
6272', 6276', 6288' (Total of
18 hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6154'-6288'	Frac'd with 103,320 gallons of foam and 75,270# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-7-81	3	3/8"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
167	296	→		531			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

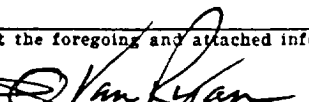
TEST WITNESSED BY

Mike Cattaneo

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE District Production Manager

DATE SEP 14 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

OPERATOR

BY Sam



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

January 6, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Southland Royalty Company
P. O. Drawer 570
Farmington, New Mexico 87401

Attention: R. E. Fielder

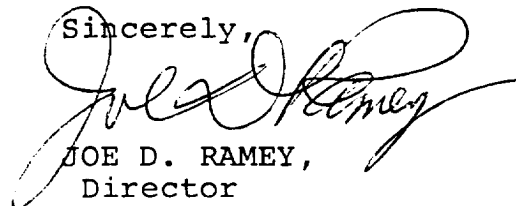
Administrative Order NSL-1456

Gentlemen:

Reference is made to your application for a non-standard location for your Nye Well No. 17 located 1860 feet from the South line and 1110 feet from the West line of Section 1, Township 30 North, Range 11 West, NMPM, Undesignated Gallup Oil Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,



JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington