

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-045-25061
5. LEASE DESIGNATION AND SERIAL NO.

SF 078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oxnard

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Pump Mesa Fruitland Ext.Wildcat Pictured Cliffs
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 8, T-31N, R-8W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONES ☒

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1120 ft./South line and 790 ft./East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles northeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790 ft.

790 ft.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100 ft.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6546 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	200 ft.	75 sx circulated
7-7/8"	5-1/2"	15.50	3700 ft.	350 sx cover the Ojo Alamo

We desire to drill 12 1/4" surface hole to T.D. of approx. 200 ft. using natural mud as a circulating medium. Run new 8-5/8", 24.00# surface casing. Cement w/75 sx of class "B" cement. Circulate cement to the surface. Test the casing. Drill 7-7/8" hole to a T.D. of approx. 3700 ft. using a starch base mud. Log the well. Run new 5 1/2", 15.50# casing and cement with approx. 350 sx of cement. Test the casing. Perforate and treat the Pictured Cliff zone. Set a bridge plug above the Pictured Cliff zone. Perforate and treat the Fruitland zone. Clean the Fruitland zone up. Pull the bridge plug. Clean the Pictured Cliffs zone up. Run 2-1/16" tubing w/a packer and set between the two zones. Run tubing and land at the Fruitland perforations. Nipple down the wellhead. Test the production packer for leakage. Test the Pictured Cliffs zone. Test the Fruitland zone. Connect to a gathering system.

The gas from these formations have previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Rudy D. MottoTITLE Area SuperintendentDATE May 13, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDEDMAY 28 1981
James F. Sims
DISTRICT ENGINEER

NMOCC

All distances must be from the outer boundaries of the Section.

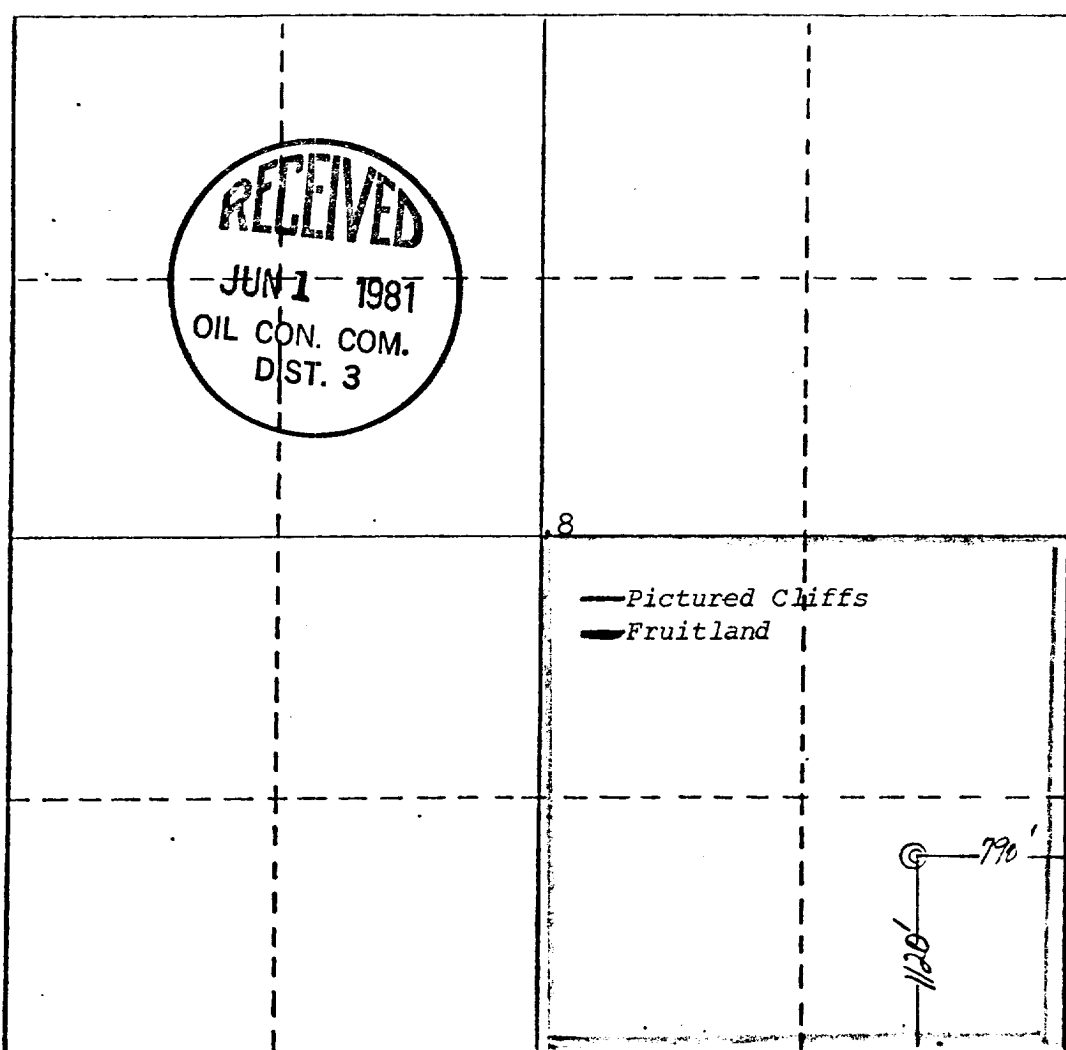
SUPRON ENERGY CORPORATION			Lease OXNARD		Well No. 4
Section P	Section 8	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1120 feet from the SOUTH		line and 790		feet from the EAST	
Ground Level Elev. 6546	Producing Formation Pictured C. Fruitland	Pool Wildcat Pump Mesa Extension		Dedicated Acreage: SE 1/4 160.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Rudy D. Motto
Position
Area Superintendent
Company
SUPRON ENERGY CORPORATION
Date
May 13, 1981

MICHAEL DALY
I hereby certify that the well location shown on this plat was plotted from field notes of 1981 survey made by me or under my supervision, and that the same are true to the best of my knowledge and belief.

Michael Daly
Date Surveyed
April 3, 1981
Registered Professional Engineer
and/or Land Surveyor
Michael Daly
Certificate No.
5992