

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL - 1850' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
75

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K-22-31N-7W

12. COUNTY OR PARISH San Juan 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6509' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☐
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RECEIVED

AUG 12 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10-82 Tested casing to 2500 PSI, held ok. Spotted 500 gals. 10% acetic acid 5752'-up. Perforated 1st stage: 2 holes per foot: 5650'-5670', 5691'-5700', 5732'-5736' (66 holes). Sand-water fractured with 125,030 gals. 20 lb. gel water with 2% Kcl and 150,000 lbs. 20-40 sand. Maximum treating pressure 2450 PSI, average treating pressure 1300 PSI, average injection rate 78 bbls. per min. Set top drillable bridge plug at 5550'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage: 2 holes per foot: 5370'-5388', 5417'-5424' (50 holes). Sand-water fractured with 77,620 gals. 20 lb. gel and 2% Kcl with 50,000 lbs. 20-40 sand. Maximum treating pressure 2350 PSI, average treating pressure 1600 PSI, average injection rate 50 bbls. per min.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE

August 11, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 16 1982

*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON DISTRICT