

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 960' F/SL - 790' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing & Cement Record ☐

SUBSEQUENT REPORT OF:

- ☒
☐
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☐
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☐
☐
☐
☐
☒

5. LEASE
SF 079010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
74
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-26-31N-7W
12. COUNTY OR PARISH San Juan 13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6259' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-82 Spudded 12 1/4" hole at 12:00 noon 5-16-82. 3/4" at 227'. Ran 5 jts. 9 5/8" casing 207', landed at 221'. Cemented with 200 sacks Class B cement with 2% CaCl₂. Tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.

5-21-82 Ran 91 jts. 7" 23.00# K-55 casing 3516', landed at 3528'. Cemented with 500 sacks 50-50 Pozmix with 4% gel, 6 1/4# Gilsonite/sack, 2% CaCl₂ followed with 150 sacks Class B cement, 1/4# flocele/sack and 2% CaCl₂. Ran 10 bbls. flo check ahead of cement. Recovered 12 bbls. cement.

5-22-82 Tested 7" casing to 1000 PSI for 30 minutes, held ok.

5-23-82 Ran 60 jts. 4 1/2" 10.50# K-55 casing 2567', landed at 5911'. Top of liner 3333'. Cemented with 300 sacks 50-50 Pozmix, 2% Gel, 1/4# flocele/sack, 6 1/4# Gilsonite/sack, .6% FLA preceded with 20 bbls. flo check. Reversed out 20 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE June 4, 1982

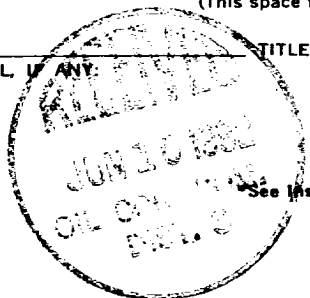
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

RECEIVED FOR RECORD



See Instructions on Reverse Side

NMOCC

BY _____

5/25