

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/SL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

| | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

(other) Casing and cement record ☒

SUBSEQUENT REPORT OF:

| | | | | | | |
|----|--|--|--|--|--|--|
| xx | | | | | | |
|----|--|--|--|--|--|--|

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
78

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
M-21-31N-7W

| | |
|----------------------------------|-------------------------|
| 12. COUNTY OR PARISH San Juan | 13. STATE New Mexico |
|----------------------------------|-------------------------|

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6402' GL

1982 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-82 Spudded 12 1/4" hole at 11:30 a.m. 6-29-82. Ran 5 jts. 9 5/8" 32.30# H-40 csg. 203', landed at 215'. Cemented with 200 sacks (236 cu. ft.) Class B cement with 2% CaCl₂ and 1/4# flocele/sack. Cement circulated. Tested 9 5/8" csg. to 800 PSI for 30 minutes, held ok.

7-4-82 Ran 92 jts. 7" 23.00# K-55 csg. 3633', landed at 3645'. Cemented with 500 sacks (700 cu. ft.) 50-50 Pozmix with 4% gel, 12 1/2# Gilsonite/sack, 2% CaCl₂ followed with 150 sacks Class B cement 2% CaCl₂ preceded with 20 bbls. flo check. Circulated 30 bbls. cement to surface. Tested 7" csg. to 1000 PSI for 30 minutes, held ok.

7-6-82 Ran 59 jts. 4 1/2" 10.50# K-55 csg. 2558', landed at 6029'. Top of liner at 3456'. Cemented with 300 sacks (420 cu. ft.) 50-50 Pozmix with 2% gel, 1/4# flocele/sack, 5 bbls. Gilsonite/sack, .6% FLA. Reversed out 20 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso 1005 TITLE District Manager DATE July 7, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

*See Instructions on Reverse Side

NMOCC

BY

JUL 9 1982

5m