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DISTRIBUTIO	N		
SANTA FE			
FILE			L_
U.S.G.S.		<u> </u>	ļ
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		<u> </u>
TRANSPORTER	GAS	L	L
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ND OFFICE			
ANSPORTER GAS			
ERATOR			
ORATION OFFICE			
Tenneco Oil Com	npany		
P. O. Box 3249	, Englewood, CO. 80155		
ison(s) for filing (Check proper box)		Other (Please explain)	
w We!1	Change in Transporter of: Oil Dry Gas		,
mge in Ownership	Casinghead Gas Condens	are 🔀	
hange of ownership give name			
address of previous owner			
SCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	USA Lease No.
ase Name	1A Basin Dakota	State, Federal	or Fee SF 078144
Blanco Com 1		and 950 Feet From T	he East
Unit Letter P; 112	20 Feet From The South Line	GRI d	San Juan County
Line of Section 2 Town	nship 30N Range 1	1W , NMPM,	Sall Judii Cominy
	ER OF OIL AND NATURAL GA	S	-1 of this from it to be sent)
are of Authorized Transporter of Cit		Address (Give address to which approv	NM 28210
Conoco Inc. Surface	Transportation unpheed Gas Tory Gas Y	P 0 Box 460 Hobbs	ped copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 4990, Farmi	ngton, NY 07433
well produces oil or liquide,	Unit Sec. Twp. P.ge.	Mes No	
	P 2 30N 11W that from any other lease or pool,		
this production is commingled wit OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DP, RRB, RI, UR, etc.)			Depth Casing Shoe
			Depin County on
Perforations			Bepin outside the
Perforations		D CEMENTING RECORD	SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	
		D CEMENTING RECORD DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE FEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT It and must be equal to or exceed top alia lift, etc.)
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT If and must be equal to or exceed top allowing, etc.)
HOLE SIZE FEST DATA AND REQUEST F	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT If and must be equal to or exceed top allow the life, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this to	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT If and must be equal to or exceed top allowing, etc.)
HOLE SIZE FEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure	Producing Method (Flow, pump, gos Casing Pressure) Water-Bbie.	SACKS CEMENT If and must be equal to or exceed top allow the life, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure	perth set after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis.	SACKS CEMENT If and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
MOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test. Tubing Pressure	Producing Method (Flow, pump, gos Casing Pressure) Water-Bbie.	SACKS CEMENT If and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
MOLE SIZE FEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE Test must be able for this of the second state of	perth set after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis.	SACKS CEMENT If and must be equal to or exceed top allo lift, etc.) Choke Size Gas-MCF
MOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able fo	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis. Bbis. Condensate/AACF Casing Pressure (Shut-is)	SACKS CEMENT If and must be equal to or exceed top allowing the state Choke Size Gas-MCF Gravity of Condensate Choke Size
MOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able. Date of Test	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbis. Bbis. Condensate/AACF Casing Pressure (Shut-is)	SACKS CEMENT If and must be equal to or exceed top allowing the state of the state
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the set of t	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able for this of able for this of the formation of the Oil Conservation with and that the information gives the best of my knowledge and belief	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/AACF Casing Pressure (Shut-is) OIL CONSERV APPROVED TITLE This form is to be filed	SACKS CEMENT If and must be equal to or exceed top alia lift, etc.) Choke Size Cas-MCF Cravity of Condensate Choke Size VATION COMMISSION APR 11985 SUPERVISOR DISTRICT # 3 in compliance with RULE 1194.
FEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of able for this of able for this of the formation of the Oil Conservation with and that the information gives the best of my knowledge and belief	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/Ascribis Casing Pressure (Shat-is) OIL CONSERV APPROVED Title This form is to be filed if this is a request for all	SACKS CEMENT If and must be equal to or exceed top alid lift, etc.) Choke Size Choke Size Choke Size VATION COMMISSION APR 1. 1985 SUPERVISOR DISTRICT # 3 in compliance with RULE 1104. Nowable for a newly drilled or deepe
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