

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

JOEL B. BURR JR.

3. ADDRESS OF OPERATOR

P.O. Box 50, Farmington, NM 87499 505-325-1701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1560' FSL & 1570' FWL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

000-045-25468

5. LEASE DESIGNATION AND SERIAL NO.

0
NM 48576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Foothills

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Fruitland Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T30N, R12W

12. COUNTY OR PARISH
San Juan13. STATE
NM

15. DATE SPUDDED 10/8/82 16. DATE T.D. REACHED 10/15/82 17. DATE COMPL. (Ready to prod.) 11/15/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5810' GR 5801' GL 19. ELEV. CASINGHEAD 5811'

20. TOTAL DEPTH, MD & TVD 2070' 21. PLUG, BACK T.D., MD & TVD CIBP @ 1875' w/1sx 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 1 23. INTERVALS DRILLED BY 10-2070' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (AND TVD)* 1542'-1554' Undesignated Fruitland Sand NOV 4 1992 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-CNL-FDC-GR-CCL-Caliper

OIL CON. DV

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	106'	8 3/4"	43 cf Class B w/2%CA CL ²	None
2 7/8"	6.4#	2053'	5 1/4"	338 cf 65-35 POZ + 6%Gel	None
				118 cf Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)

1542'-1554', 2 SPF, 24 holes, .42"ID

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1542'-1554'	250 gal. 7 1/2% HCL
	Frac w/22,000 gal. 70%
	Foam & 17,500# 16/30 Sand
1914'-1922'	CIBP @ 1875' w/1 sx cement

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/5/92		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/7/92	48	1/4"	→	-0-	430	-0-	6.5
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
N/A	330	→	-0-	215	-0-	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Sean Burr

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim Hicks

TITLE Agent

DATE 10/12/92
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

