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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

•						LE AND AUTH						
i. Operator	AND NATURAL GAS											
NASSAU RESOURCES, INC.							1	045-25532				
Addrest	KCES, I	ING.						30-	045-255.	32	<u>:</u>	
P. O. Box 80	9. Farm	nington.	. N.M.	8749	a							
Reason(s) for Filing (Check pr	oper box)	LINCON	• • • • • • • • • • • • • • • • • • • •			Other (Pleas	e explai	1)				
New Well		•	Change in 1	Fransporter	of:							
Recompletion 🔲		Oil		Dry Gat	Ц							
Change in Operator	 	Casinghead	Gas []	Condensate	<u> </u>	Effective	7/1/9	3				
f change of operator give name and address of previous operate	ė X	Jerome	a P Mc	Hugh	DΩ	Por 900 E-		- 1 T	M 07			
•				nugny	FIUI	Box 809, Fa	rming	ston, N	.M. 8/4	199		
I. DESCRIPTION OF Lease Name	WELL A			Pool Name	Includia	ng Formation		Vinda	Lease		ase No.	
Little Stink	er		1		in Da	-			Federal or Fe	x SF08	1	
Location		l.		Dus	III Da	ROLA		1^^_		CX BIOO.	1239	
Unit Letter		. 1560)	Cost Comm	16.	South Line and	1850) F.,	. r 71	Fact	• • •	
Omi Deller		•		reet From	Ine	Line and	103(/ I'e	t From the	East	Line	
Section 11	Township	30N	j	Range 1	2W	, NMPM,	Sar	Juan			County	
II. DESIGNATION O					NATU	· · · · · · · · · · · · · · · · · · ·						
Name of Authorized Transport			or Condens	ale 🗀	x _x x	Address (Give addres	s to whi	:h approved	copy of this fi	orm is to be se	nt)	
Meridian Oil						P 0 Box 4289, Farmington, N.M. 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					_	
El Paso Natural Cas Co. If well produces oil or liquids, Unit Sec. Twp. Rge.						P.O. Box 4990, Farmington, N.M. 87499					9	
ive location of tanks.		Unit		Twp.	Rge. 12W	is gas actually connec YES	aea?	When	1		J	
f this production is commingle	d with that fo											
V. COMPLETION D.		om way out	i icasc oi p	coi, give c	Onunuga	ing older number.						
			Oil Well	Gas	Well	New Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Co	mpletion -	(X)	İ	j			i			1		
Date Spudded		Date Compl	Ready to	Prod.		Total Depth	1		P.B.T.D.	A	1	
Elevations (DF, RKB, RT, GR,	Name of Pro	oducing For	mation		Top Oil/Gas Pay			Tubing Depth				
Perforations					L.,,							
						Depth Casing Shoe						
		77-1	innia a		ANIES	OTHER DESIGNATION OF THE PERSON OF THE PERSO			<u> </u>			
HOLE SIZE	 1	TUBING, CASING AND							ı	OACKO OF LEVE		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								 				
			··········			······································						
V. TEST DATA AND	REQUES	FOR A	LLOWA	BLE					····		·	
		covery of tol	al volume o	f load oil d	ınd must	be equal to or exceed						
Date First New Oil Run To Ta	ınk	Date of Test	t			Producing Method (F	low, pun	φ, gas lift, e	(c.)			
·									Choke Size JUN 2 8 1993			
Length of Test		Tubing Pressure				Casing Pressure			Choke Size	JUN28	1993	
Actual Prod. During Test		Oil - Bbis.				Water - Bbls.			GSS. MCRE	I Find	. DIV	
Verman Lion: Daning Less												
1 = 200=4 4	1					<u></u>			<u> </u>	DIST.	<u></u>	
GAS WELL							1		, <u></u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr	, 	Tubing Pres	Sim (Shir.)	<u> </u>		Casing Pressure (Shu			Choke Size			
esting metriod (phot, back pr	'	ruoing ries	isale (Silat-i	шу		Casing Pleasure (Silu	ι-ιμ <i>γ</i>		CHOKE SIZE			
W OPED ATOP CE	brieic	TE OF	COMP	LANC		<u></u>			L		!	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						H						
						Date Approved JUN 2 8 1993						
7 0) .					Date App	10460					
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Signature Fran Porrin Poquiatory Linicon					By 3.1) Elin							
Fran Perrin Regulatory Liaison Printed Name / / Title					SUPERVISOR DISTRICT #3							
6/24/	93	505 32	26 7793			Title						
Date		<u> </u>	Telep	hone No.								
10000						U		;				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.