

RECEIVED
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COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL
OIL WELL GAS WELL OTHER
DIST. 3

b. TYPE OF COMPLETION:
NEW WORK DEEP- DIFF.
WELL OVER EN RESVR. OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *
At surface 1560' FSL & 1850' FEL, UNIT LETTER "J"
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF 081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Stinker

8. FARM OR LEASE NAME, WELL NO.
Little Stinker #1

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan County

13. STATE
NM

15. DATE SFUDDED
12-9-82

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
8-12-99

18. ELEV. (DF, RKB, RT, GR, ETC) *
5812' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6800'

21. PLUG, BACK T.D. MD. & TVD
6751' 2'60

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY
ROTARY CABLE
TOOLS TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1850' - 2128' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Strip Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36#	259'	12 1/2"	307 C	
4 1/2"	10.5/11.6#	6796'	6 1/4"	2343 C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2050'	

31. PERFORATION RECORD (Interval, size and number)
See attached summary.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION
8-12-99

PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
8-10-99	24 hrs	1/2"		0	594 MCFPD	20	

LOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)
90#	120#		0	594 MCFPD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
V

TEST WITNESSED BY
Mike Stone w/L&R Contruction

35. LIST OF ATTACHMENTS
Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Verla Johnson TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 8-13-99

FARMINGTON FIELD OFFICE