

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bruington Gas Com "C"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER D 825 FEET FROM THE north LINE AND 1050 FEET FROM THE west LINE, SECTION 21 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5727' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		spud and set casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in rotary tool on 5-29-83 and spudded well on 5-30-83. Drilled a 12-1/4" hole to 332' and landed 8-5/8", 24.0#, K-55 casing at 332'. Cemented with 360 cu. ft. Class "B" cement containing 2% CaCl₂. Pressure tested casing to 1000 PSI. Drilled a 7-7/8" hole and reached a TD of 6826' on 6-10-83. Set 4-1/2", 10.5#, K-55 casing at 6823'. Cemented first stage with 431 cu. ft. Class "B" 50:50 POZ cement and tailed in with 118 cu. ft. Class "B" neat. Cemented second stage with 539 cu. ft. Class "B" 50:50 POZ cement and tailed in with 118 cu. ft. Class "B" neat. Circulated to surface. Cemented stage three with 1478 cu. ft. Class "B" 65:35 POZ cement and tailed in with 118 cu. ft. Class "B" neat cement. Circulated to surface. Set DV tools at 3486' and 5184'. Released rig 6-12-83.

RECEIVED
JUL 17 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE Dist. Admin. Supvr.

DATE 7/1/83

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: