

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1620' FNL x 930' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON
- (other) Spud and set casing.

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 1 1983

U.S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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OIL CON. DIV.  
DIST. 3

5. LEASE

NM0546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bell Federal Gas Com "A"

9. WELL NO

1E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW, Section 12, T30N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25614

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5782' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up rotary tool, and spudded a 12-1/4" hole on 5-1-83. Drilled to 322' and ran 8-5/8, 24#, J-55 casing landing it at 313'. Cemented with 360 cu. ft. Class "B" cement with 2% CaCl<sub>2</sub>. Circulated good cement to surface. Pressure tested casing to 1500#. Drilled a 7-7/8" hole and reached a TD of 6596' on 5-12-83. Ran 4-1/2", 10.5#, K-55 casing and landed it at 6593'. Cemented first stage with 655 cu. ft. Class B 50:50 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Cemented second stage with 2807 cu. ft. Class "B" 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Circulated both stages to surface. DV tool was set at 4695'. Released rig 5-14-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Admin. Supvr DATE 6/9/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCO

JUN 2 1983

FARMINGTON DISTRICT  
SMM