

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1620' FNL x 930' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* Completion ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
NM0546
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bell Federal Gas Com "A"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NW, Section 12, T30N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-25614
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5782' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 6-2-83. Total depth at the well is 6605 and plugback depth is 6600'. Pressure tested production casing to 3800 psi. Perforated from 6482' to 6524' and 6550' to 6558' with 2 jsf for a total of 100 holes. 38" in diameter. Fraced entire interval, 6482' to 6558', with 95, 510 gals 30# gelled water containing 1 gal surfactant per 1000 gals fluid 2# per 1000 friction reducer, and 91,000# 20-40 mesh sand. Perforated from 6400' to 6418' with 3 jsf for a total of 54 holes 38" in diameter. Fraced with 43218 gals fluid (same as above) and 48,000# 20-40 mesh sand. Landed 2 3/8" tubing at 6553'. Released rig 6-10-83.

RECEIVED

JUN 27 1985

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. LARSON

TITLE Dist. Adm. Supv DATE 8/3

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 05 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

[Signature]