SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLOG	NM - 0498			
A DOLLICATION			EPEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	FOR PERMIT I	O DIVILLY DE		T THE ADDRESS VINE	
	L 🖾	DEEPEN 🗆	PLUG BA	ACK	
b. TIPE OF WELL	s (7)		SINGLE X MULTI		
	S.L. OTHER			John Schumacher	
Amore Product	ion Company		1	9. WELL NO.	
3. ADDRESS OF OPERATOR	1011 00. 2012	<u> </u>	THE WA	IE TO THE TOTAL TOTAL TO THE TO	
501 Airport D	rive, Farmingto	r, New Maxie	ny Sta requirements 3/19	Basin Dakota	
4. LOCATION OF WELL (Re	port location clearly and	In accordance with	ny Sacrequirements	1 SEC. T. B. M., OR BLK.	
<u>-850'</u>	FNL \times 1570' FWL		ny Sta requirements	SURVEY, SURVEY OR AREA SURVEY OR AREA SURVEY NETNW: Section 8, T30N, R12W	
At proposed prod. zone	Same		, nexc!	AL N. M. Section 8, 1304, KIZW	•
	ND DIRECTION FROM NEAR	EST TOWN OR POST O	Fride S. CEOLOGIO	12. COUNTY OR PARISH 13. STATE	
				- San Juan New Mexico	
Approx. 0.8	miles north of	rarmington,	6. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
LOCATION TO NEAREST	INE. FT.	850'	£ 640 °	$\tilde{\mathbb{L}} = \tilde{\mathbb{L}} \mathcal{N}$ 320.	
(Also to nearest drig	osed Location		9. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	(II.LI.TA. COSCEDERDE,	2210'	6800 '	Rotary	
21. EIEVATIONS (Show whe				22 APPROX. DATE WORK WILL START	
-5874 ' GL 58	68			As soon as permitted	
23.	P	ROPOSED CASING	AND CEMENTING PROG	GRAM - Gramma - Gramm	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
$-\frac{312.01}{12-1/2}$	8-5/8"	32# K-55	300'	354 cu. ft. Class B with 2% CaCl ₂ .	<u>.</u>
7-7/8"	4-1/2"	10.5# K-55	6800'	Stage 1: 616 cu. ft. Class B 50:5	U
				POZ, 2# med tuf plug/sx, .8% FLA.	
Amaga propose	s to drill the	i above well t	o further	Tail in with 118 cu. ft. Class B	
develop the B	asin Dakota res	ervoir. The	well will	Neat and the second of the sec	
he drilled to	the surface ca	sing point u	sing native	Stage 2: 1182 cu. ft. Class B	
mud. The wel	1 will then be	drilled to I	'D with a	65:35 POZ, 2# med tuf plug/sx, .8%	
low solids no	n-dispersed mud	system. Co	mpletion	FLA. Tail in with 118 cu. ft. Cla	S3
design will b	e based on open	hole logs.	Copy of all	B neat.	
logs will be	filed upon comp	letion, Amo	oco's standard		
	ntion will be e		e attached		
drawing for b	lowout prevente	ir design.			
The gas from	this well is de	dicated to E	l Paso Natural G	Gas Co. under Contract No. 56742.	
_		This action	is subject to administrati	tive	
ORILLING OPERATION		appeal pur	suant to 30 CFR 290.	·	
	MINE WITH A HACHED				
	-		nium book give data oi	on present productive zone and proposed new productive as and measured and true vertical depths. Give blowout	
zone. If proposal is to preventer program, if ar	drill or deepen direction.	proposal is to deepe ally, give pertinent	data on subsurface location	as and measured and true vertical depths. Give blowout	
24.	Original Signed By				
SIGNED	. H. SHOEMAKER		<u>District Engir</u>	neer DATE January 19, 1983	
	oral or State other use)				
	eral or State office use)			APPROVED	
редіміт 80.			APPROVAL DATE	AS AMENDED	
		-		DATE	
CONDUCTIONS OF APPRO	VAL, IF ANY :	TITI	к	APR 2 8 1983	
				1.40 M T C C 2. WW	

NMOCC

Acting Area Marager

OIL CONSERVATION DIVISION

BTATE OF NEW MEXICO
HERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease				Well No.	
AMOCO PRODUCTION COMPANY			JOHN SCHUMACHER				1E	
Juit Letter	Section	Township	Range	15M	County San J	uan		
C Actual Footage Loca	8	30N		A.C. II				
Actual Footage Loca	feet from the	North line and	1570	fee	t from the	West	line	
Ground Level Elev:	Producing For		Pool			De	edicated Acreage:	
5868		Dakota		Dakota			<u> N320</u>	Acres
2. If more th	nan one lease is	ated to the subject we						working
3. If more that dated by c	communitization,	different ownership is unitization, force-poo unswer is "yes," type	ling. etc?		, have the in	nterests of a	all owners been	consoli-
Yes								_
this form i	if necessary.)	owners and tract den ned to the well until a e) or until a non-stand	all interests h	ave been	consolidate	ed (by comm	nunitization, uni	tization,
							CERTIFICATION	
1570			; 1 1 1			tained here	ertify that the inform ein Is true and comp knowledge and belie	lete to the
<u> </u>	<u> </u>					Name		
	!		0			Position		
	1		1		1	Company		
	 		t t			Date	•	and the second s
	S	ec.						
		8 RE	CEIVE	3		shown on notes of under my Is true a	certify that the we this plat was plotted actual surveys made supervision, and the nd correct to the la and belief.	l from field by me or t the same
	 	y. Ş	GEOLOGICAL S ARMINGTON N	SURVEY M	4 × 6	Registered and Land	2, 1983 Professional Engine I Surveyor. Kerr Jr.	
	· · · · · · · · · · · · · · · · · · ·	ale: l"=1000'				Certificatés 3950		



OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-75

All distances must be from the cuter boundaries of the Section.

Jan 15 Com	All distan	ces must be from th	r cuter houndar	ilra el llia decisi		Well No.	
	Lease John Schumacher					1E	
RODUCTION	COMPANY		ohn Schum Range	County			
Section	1	1	1.2W	San	Juan		
} {	/	ON					
e Location of	\$7	line and 1	570	feet from the	West	line Dedicated Acreage:	
	rom the North Producing Formation	P∞	1		1	320	Acres
	D 1 L -	B	asin Dakot	ta			Acre
ore than on	eage dedicated to the lease is dedicated alty).	ed to the well, o	utline each a	and identify the	ownership th	hereoi (both as to	
d by commu	e lease of different nitization, unitizati No If answer is	"yes;" type of c	onsolidation				
form if nec-	essary.) ill be assigned to the or otherwise) or until			1 solid	ated the cor	nmunitization, un n approved by the	nitization, e Commis-
						CERTIFICATION	•
1570'	1058 		•		Name D. H Position DIST Company AMOC	RICT ENGINEER	mplete to the ellet.
		REC U.S.	GEOLGSKAL S REAL SKAL S REAL SKAL S	URVEY .	shown notes under is tru know! Date So Dec	on this play was play of actual surveys my supervision, and the and correct to the edge and belief. Treeved 114 a series of the edge and belief. Treeved 114 a series of the edge and belief.	tted from field nade by me or that the same ne best of my
	Scale:	1"=1000"			395	50	FORM 24-

