

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Lobo Production
3. ADDRESS OF OPERATOR
PO Box 2364 Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL, 990' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

- ☐
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RECEIVED

AUG 3 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM-27024
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Mesa-Twin Mounds
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T30N, R14W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3492' Gr. (5505' KB)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/8/83: Moved completion rig on location, cleaned out to PBTD 5782 KB. Pressure test 3400#. Ran CBL-Gamma Ray PBTD to DV tool at 3777'. Perforated Dakota 5545-5710 with 19-0.38 holes.
- 7/9/83: Acidized w/500 gal. 15% HCL. Fraced w/110,000# 20/40 sand in 85,500 gal. 30lb. Crosslink gel water.
- 7/10/83 TO 7/12/83: Swabbed and flow tested Kd to pit.
- 7/13/83: Flow test Kd 24 hrs. @ 572 MCF w/80lb. tubing pressure and 660 Casing pressure. Ran RBP and set at 5400' Pressure test to 3400#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Lantieri TITLE Op. DATE 8/3/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

AUG 03 1983
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY FR