

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL & 1680' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Casing Reports

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☒

RECEIVED
DEC 14 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078144
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hampton
9. WELL NO.
4M
10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13, T30N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6124' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-83 Drilled 9-7/8" hole to 4845'.
Ran 121 joints (4854.59') of 7-5/8", 26.4#, K-55 casing set at 4845'.
Cemented 1st stage with 310 cu.ft. of Class "B" 50/50 Poz, 6% gel, 1/4# flocele/sack, followed with 58 cu.ft. of Class "B" with 2% CaCl₂.
Plug down at 1:00 P.M. 11-30-83. Good circulation. Cemented 2nd Stage with 437 cu.ft. of Class "B" 50/50 Poz, 6% gel, 1/4# flocele/sack, followed with 59 cu.ft. of Class "B" with 2% CaCl₂. Plug down at 4:30 P.M. 11-30-83. Good circulation.
Ran temperature survey - Top of cement at 1200'.

*** CONTINUED OTHER SIDE ***

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ethel Geygo TITLE Secretary DATE 12-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DEC 15 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smm

MOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12-10-83 Drilled to Total Depth of 7235', PBTD @ 7082'.
Ran 10 joints (464.45') of 5-1/2", 17#, K-55
and 45 joints (1886.75') of 5-1/2", 15.5#, K-55
casing set from 4770'-7130'.
Cemented with 340 cu.ft. of Class "B" 50/50 Poz,
6% gel, 1/4# flocele per sack, .6% Halad 9,
.5% CFR-2, Gilsonite. Plug down at 3:45 PM
12-10-83. Good circulation.