

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrett A

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 20, T31N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different zone. For
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1640' FNL, 2215' FEL

14. PERMIT NO.

30-045-25943

15. ELEVATIONS (Show whether at top of well, etc.)

6262' BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

05/03/84: MIRURT. Spud @ 9 p.m. 5-3-84 w/4 Corners Rig #7. Drill to 326. RU run 7 jts (312)
9-5/8" 36# K-55 ST&C csg, set @ 325. Cmt w/10 bbls wtr ahead of 225 sx (265cf) CL-B + 1/4#/
SX Celloflake + 2% CaCl₂.

05/08/84: RU & RAN 76 jts (3204) 7" 23#, K-55 LT&C & 11 jts (490) 7", 23# K-55 ST&C csg, set
@ 3680, FC @ 3629, DV @ 1835. Cmt w/10 bbls Zonelok ahead of 240 SX (283 cf) CL-B + 2% CaCl₂
+ 1/4# SX Celloflake, Drop bomb, open DV, Circ, pmp 10 bbls wtr ahead of 2nd stage of 225 SX
(422 cf) 65:35:6 + 1/4# SX Celloflake + 2% CaCl₂. Good circ. NU test BOPE OK.

05/09/84: WOC. Drill out, Dry up, drill ahead.

05/12/84: Reach TD 5-13.

05/13/84: RU & RUN 19 jts 4-1/2 11.6# K-55 ST&C & 76 jts 4-1/2 10.5# K-55 ST&C csg, total
of 4249, set @ 7738, FC @ 7690, TOL @ 3473. Cmt w/20 bbls CW-100 ahead of 303 sx (557cf)
65:35:6 + .6% D-60, Tail w/150 sx (177 cf) CL-B cmt. PD @ 6 p.m. 5-13. NDBOPE. Rig released
5/14/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

5/15/84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

JUN 01 1984

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
Jmm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.