

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test  Initial  Annual  Special Test Date 12/6/84

**RECEIVED**  
FEB 27 1985

Company Tenneco Oil Company Connection

Pool Basin Formation Dakota Unit OIL CON. DIV.

Completion Date Total Depth 7090 Plug Back TD 7073 Elevation Farm or Location Florance

Csg. Size 7 4 1/2 Wt. d Set At 3130 Perforations: From 6854 To 7073 Well No. 44E

Tng. Size 2 3/8 Wt. d Set At 7003 Perforations: From To Unit Sec. Twp. Rye. P 31 30 8

Type Well - Single - Bradenhead - G.G. or G.O. Multiple Packer Set At County San Juan

Producing Thru Reservoir Temp. °F Mean Annual Temp. °F Baro. Press. - P<sub>a</sub> State New Mexico

L H C<sub>g</sub> .700 % CO<sub>2</sub> % N<sub>2</sub> % H<sub>2</sub>S Prover Meter Run Taps

| FLOW DATA |                  |   |              |                 |                      |          | TUBING DATA     |          | CASING DATA     |          | Duration of Flow |
|-----------|------------------|---|--------------|-----------------|----------------------|----------|-----------------|----------|-----------------|----------|------------------|
| NO.       | Prover Line Size | X | Orifice Size | Press. p.s.i.g. | Diff. h <sub>w</sub> | Temp. °F | Press. p.s.i.g. | Temp. °F | Press. p.s.i.g. | Temp. °F |                  |
| SI        |                  |   |              |                 |                      |          | 1385            |          | 1385            |          |                  |
| 1.        | 2 x 6 x .75      |   |              |                 |                      |          | 48              |          | 252             | 56       | 3 hours          |
| 2.        |                  |   |              |                 |                      |          |                 |          |                 |          |                  |
| 3.        |                  |   |              |                 |                      |          |                 |          |                 |          |                  |
| 4.        |                  |   |              |                 |                      |          |                 |          |                 |          |                  |
| 5.        |                  |   |              |                 |                      |          |                 |          |                 |          |                  |

| RATE OF FLOW CALCULATIONS |                       |                  |                         |                       |                               |   |                      |
|---------------------------|-----------------------|------------------|-------------------------|-----------------------|-------------------------------|---|----------------------|
| NO.                       | Coefficient (24 Hour) | $\sqrt{h_w P_m}$ | Pressure P <sub>m</sub> | Flow Temp. Factor Ft. | Gravity Factor F <sub>g</sub> | Super Compress. Factor, F <sub>pv</sub> | Rate of Flow Q, Mcfd |
| 1                         | 11                    |                  | 60                      | 1.004                 | 1.195                         | 1.0055                                  | 809                  |
| 2.                        |                       |                  |                         |                       |                               |   |                      |
| 3.                        |                       |                  |                         |                       |                               |   |                      |
| 4.                        |                       |                  |                         |                       |                               |   |                      |
| 5.                        |                       |                  |                         |                       |                               |   |                      |

| NO. | P <sub>f</sub> | Temp. °R | T <sub>f</sub> | Z    | Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.            |
|-----|----------------|----------|----------------|------|--|
| 1.  | .09            | 516      | 1.31           | .989 | A.P.J. Gravity of Liquid Hydrocarbons _____ Deg.       |
| 2.  |                |          |                |      | Specific Gravity Separator Gas _____ X X X X X X X X X |
| 3.  |                |          |                |      | Specific Gravity Flowing Fluid _____ X X X X X         |
| 4.  |                |          |                |      | Critical Pressure _____ P.S.I.A. _____ P.S.I.A.        |
| 5.  |                |          |                |      | Critical Temperature _____ R _____ R                   |

| NO. | P <sub>f</sub> | P <sub>w</sub> | P <sub>w</sub> <sup>2</sup> | P <sub>f</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> | (1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0370$ | (2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0276$ |
|-----|----------------|----------------|-----------------------------|---|--|---|
| 1   | 1397           | 264            | 69696                       | 1881913   |  |   |
| 2   |                |                |                             |   |  |   |
| 3   |                |                |                             |   |  |   |
| 4   |                |                |                             |   |  |   |
| 5   |                |                |                             |   |  |   |

AOF = Q  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 831$

Absolute Open Flow 831 Mcfd @ 15.025 Angle of Slope θ Slope, n .75

Remarks:

Approved By Division Conducted By: Calculated By: Checked By: