

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004526076
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Duff Gas Com /C/
8. Well No.	1E
9. Pool name or Wildcat	Basin Dakota Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	
Attention: Mike Curry	
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter P : 1100 Feet From The South Line and 1030 Feet From The East Line Section 27 Township 30N Range 12W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5622' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Bradenhead Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED  
JUL 28 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Mike Curry</u>	TITLE	Business Analyst	DATE	07-26-1993
TYPE OR PRINT NAME	Mike Curry	TELEPHONE NO.	(303) 830-4075		

(This space for State Use)

APPROVED BY	<u>Diana Daichurst</u>	TITLE	DEPUTY OIL & GAS INSPECTOR, DIST. #3	DATE	7/28/93
CONDITIONS OF APPROVAL, IF ANY:					

MIRUSU (7-01-93), Opn bradenhd and BLWDN & KW w/ 30 bbls 2% KCL. NDWH & NUBOP, TIH w/ 2 jts tbg and Tagged fill. TOH w/ tbg & tallied out of hole. Tagged bot @ 6376'. TIH w/ csg scr w/ 88 stds tbg & SDFN. TIH w/ scr to bot @ 6376, TOH w/ scr, TIH w/ RBP & set @ 6100'. Circ hole cln w/ 2% KCL. RU & press tst csg to 1000 psi, Held! Bled off press & TOH w/ tbg & ret hd. RUWL & TIH w/ CBL, CCL & logged int fr 3300' to 200'. TOH w/ CBL & CCL.

Perf: RU perf gun. Dmpd sd & TIH w/ perf gun & shot 1' int w/ 4 shots @ 335'. TOH w/ perf gun. RU pmp & pmpd into holes. Could not establish cir to surf. SDFN. RU Howco & rocked well w/ wtr to try to get cir thru bradenhd. Pmpd 1.5 BW & bradenhd press up to 1000 psi. RU & pmpd dn csg and pmpd into holes @ 2 BPM @ 800 psi. RU to bradenhd & pmpd 1/2 bbl & press to 1000 psi. RU to csg & pmpd 5 BW @ 1 1/2 BPM & st cmt. Pmpd 100 sx CL B cmt mxd w/ .2% Super CBL, .4% Halad 344, 5% Cal Seal, AIR 2 BPM, AIP 500 psi. St displacement & pmpd 2 bbls @ 2 BPM & 2.5 bbls @ 1/2 BPM. RD Howco & SD for holidays.

TIH w/ cone bit, scr & tbg and Tagged cmt @ 222'. RU pwr swivel & DOC fr 222' to 365'. Fell out of cmt & circ hole cln. SWI & press tstd sqz to 500 psi, held for 15 min. BLWDN press & TOH w/ tbg, scr & bit. RD pwr swivel & TIH w/ ret hd & tbg to RBP.

RUSU and S&F well. RDMOSU (7-09-93).