

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		RECEIVED SEP 16 1985		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		8. Farm or Lease Name	
2. Name of Operator												ULIBARRI GAS COM	
Amoco Production Co.												9. Well No.	
3. Address of Operator												3E	
501 Airport Drive, Farmington, N M 87401												10. Field and Pool, or Wildcat	
4. Location of Well												BASIN DAKOTA	

UNIT LETTER <u>I</u>		LOCATED <u>1340</u>		FEET FROM THE <u>SOUTH</u>		LINE AND <u>1255</u>		FEET FROM		12. County	
THE EAST		LINE OF SEC. 35		TWP. 30N		RGE. 9W		NMPM		SAN JUAN	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
05/15/85		08/19/85		08/21/85		KB5638'		Gr 5625'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7088'		7040'		SINGLE		0-TD		--			
24. Producing Interval(s), of this completion - Top, Bottom, Name											
6648'-6940' DAKOTA											
25. Was Directional Survey Made											
YES											
26. Type Electric and Other Logs Run											
TDT-K,GR; CYBERSCAN											
27. Was Well Cored											
NO											

28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36# K-55		330'		12-1/4"		307 cuft class B Neat			
7"		23# J-55		2728'		8 3/4"		926 cuft Class B 65:35 POZ			
								154 cuft Class B 50:50 POZ			

9. LINER RECORD				30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		6938'			
BRIDGE PLUG 6970'															

1. Perforation Record (Interval, size and number)															
6915'-6940', 8jspf, .49" dia, 200 holes															
6648'-6682', 6756'-6768', 6784'-6788',															
6878'-6884', 4jspf, .42" dia, 224 holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED							
6965'-6987'								89cf Class B							
6978'-7015'								89cf Class B							
6915'-6940'								375 gal 7.5% HCL; 47000 gal							
								30# XLINK Gel; 25000LB SN							

1. First Production															
8/27/85															
Production Method (Flowing, gas lift, pumping - Size and type pump)															
FLOWING															
Well Status (Prod. or Shut-in)															
SHUT IN															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
8/28/85		3hr		.75 in						207					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
130 psig		585 psig						1652							
Disposition of Gas (Sold, used for fuel, vented, etc.)															
To be sold															
List of Attachments															
Test Witnessed By															
Joe Elledge															

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>BD Shaw</u>															
TITLE <u>Admin. Supervisor</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation