

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
FEB - 9 1996

OIL CON. DIV.

WELL API NO.
3004526300

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address of Operator
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Well Location
Unit Letter I : 1340 Feet From The South Line and 1255 Feet From The East Line
Section 35 Township 30N Range 9W NMPM San Juan County

7. Lease Name or Unit Agreement Name

Ulibarri Gas Com

8. Well No.
#3E

9. Pool name or Wildcat
Basin Dakota

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: Plug back Dakota/Reperforate
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 1/15/96. SICP 2525, SITP 1520, SIBH 50. Blow down to 0. No wtr or gas. Open and blow well down. SI for 12 hrs. SICP 550, SITP 0, SIBH 0. NDWH, NUBOP. Tag sand at 6950'. Tubing was landed at 6938'. Run 3.75" gauge ring to 6900'. Attempted to run CIBP through deviation at 6395'. Plug would not go too tight. TIH w/4.5" CIBP on tbq. Plug went through dog leg at 6395' okay but would not go past. Prematurely set at top Perf in Dakota formation at 6646'. TOH w/setting tool. TIH w/3.875" super mill and drill out CIBP at 6646' and pushed to PBD of 7040'. Circulated clean TOH w/mill. TIH w/CIBP set at 6845' and TOH to 5000' w/setting tool. Perforated: 6648'-6682', 6720'-6726', 6756'-6768', 6784'-6788' w/2jspf, .290 inch diameter, 180 degree phasing, total 116 shots fired. TIH w/mule shoe and open ended tbq for swab test on Dakota formation land on slips at 6770'. Made 16 swab runs beginning ft at 4700 and final fl at 4900'. Built 800# shut in casing pressure. Blow down no flow. Made 7 swab runs. Recovered 64 bw and no flow or water in tbq. Casing pressure fell steadily to 125# and would not build. Reland 2.375" tbq at 6780'.

RD MOSU 1/23/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 2/6/96

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB - 9 1996

CONDITIONS OF APPROVAL, IF ANY: