

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1890/S & 790/E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN

FARMINGTON RESOURCE AREA

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

560'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6160'

20. ROTARY OR CABLE TOOLS

0-TD (Rotary)

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

5647' GR

This action is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*

ASAP

23. DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	9-5/8"	23#/ft	200'	118 ft ³ circ to surface
7-7/8"	4 1/2"	10.5#/ft	6160'	1761 ft ³ to cover Fruitland form.

Will drill 12 1/4" hole to 200' and set 200' of 9-5/8" 23#/ft J-55 casing and cement with 118 ft³ Class B w/2% CaCl₂. Cement will be circulated to surface. Will drill to 6160' and log well. If well appears productive, will run 6160' of 4 1/2" 10.5#/ft J-55 casing with cement stage collar @ 4250'. Will cement long string as follows: 1st stage: 413 ft³ Class B; 2nd Stage: 1348 ft³ Class B w/2% D-70 extender to cover the Fruitland formation. Will perforate and stimulate well as required. No abnormal pressures or temperatures are anticipated. Circulation medium will be clear water, natural mud, and water loss additives. Blowout preventer schematic is attached. The gas from this formation is dedicated.

ESTIMATED TOPS:

Fruitland	- 659'	Gallup	- 5032'
Pictured Cliffs	- 1317'	Greenhorn	- 5784'
Cliffhouse	- 2816'	Dakota	- 5894'
Mancos	- 4075'	T.D.	- 6160'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kevin H. McCloud TITLE Petroleum Engineer

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30-045-26458

5. LEASE DESIGNATION AND SERIAL NO.
NM 20314

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Roosevelt

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR SLK.
AND SURVEY OR AREA
Sec. 22, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

RECEIVED
JUL 05 1985
OIL COMPANY
APPROVED 1985
DATE
AS AMENDED
JUL 03 1985
DATE
(SGD.) MAT MILLENBACH
AREA MANAGER
FARMINGTON RESOURCE AREA

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator R. L. BAYLESS			Lease ROOSEVELT		Well No. 1
Unit Letter I	Section 22	Township 30N	Range 11W	County San Juan	
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the East line					
Ground Level Elev: 5647	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		<p align="center">RECEIVED MAY 28 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>
		<p align="center">Sec.</p>
<p align="center">RECEIVED JUL 05 1985 N.M. DIV. DIST. 3</p>		<p align="center">22</p>

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kevin H. McCord

Name

Petroleum Engineer

Position

Robert L. Bayless

Company

May 28, 1985

Date

Kevin H. McCord

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

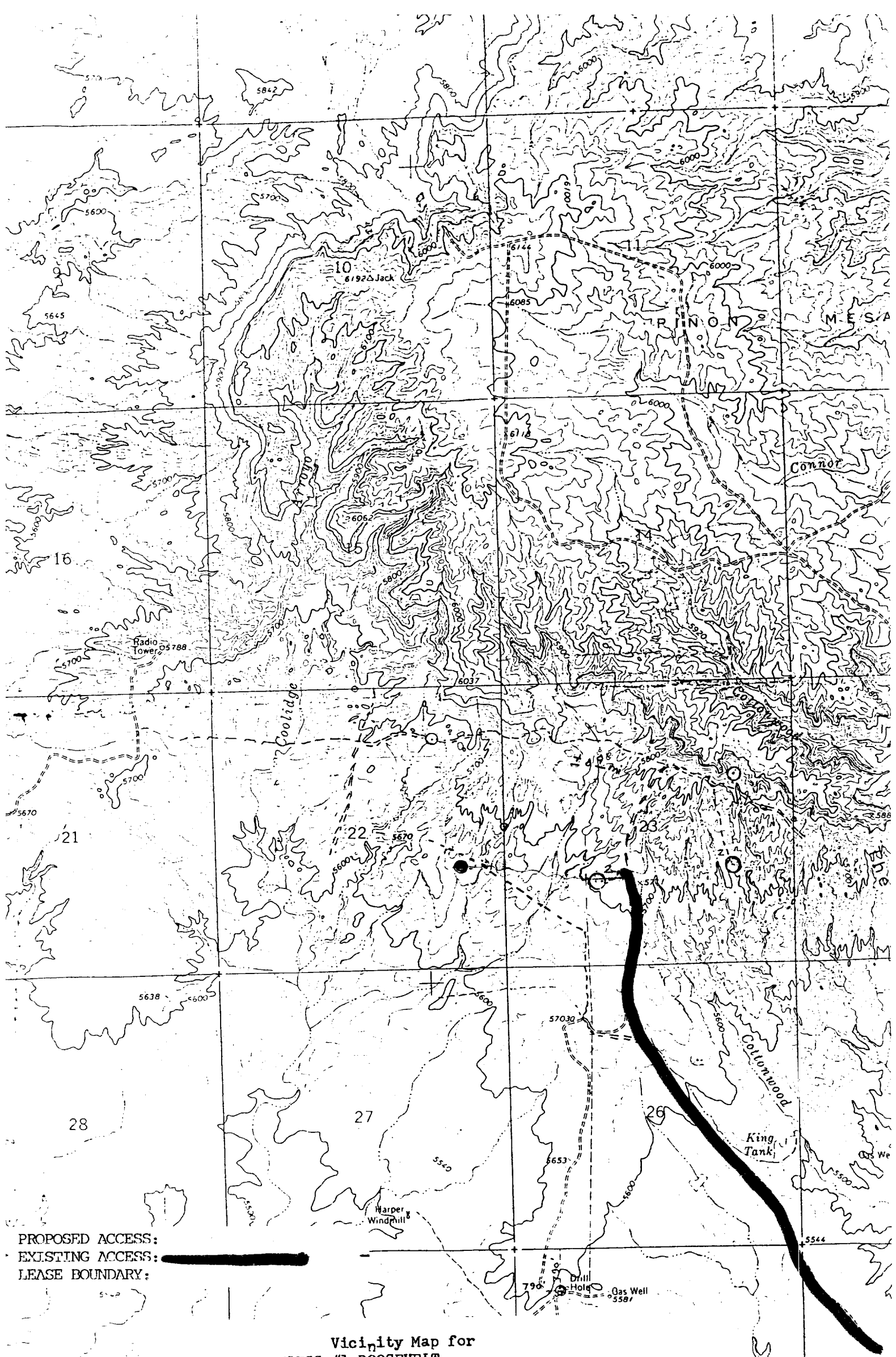
Date Surveyed

May 22, 1985

Registered Professional Engineer and Land Surveyor

Fred S. Kerr Jr.
Fred S. Kerr Jr.

Certification No.



PROPOSED ACCESS: _____
EXISTING ACCESS: _____
LEASE BOUNDARY: _____

Vicinity Map for
R. L. BAYLESS #1 ROOSEVELT
1850'FSL 790'FEL Sec. 22-T30N-R11W
SAN JUAN COUNTY, NEW MEXICO