

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP ☐ Other OCT 03 1985

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other OIL CON. DIV.

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL - 890' FEL

At top prod. interval reported below

At total depth

RECEIVED

SEP 27 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED
7-30-85

5. LEASE DESIGNATION AND SERIAL NO.
NM 16765

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

6. FARM OR LEASE NAME
Nice

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 7, T30N, R14W, NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8-31-85 16. DATE T.D. REACHED 9-7-85 17. DATE COMPL. (Ready to prod.) 9-19-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5448' GL; 5460' RKB 19. ELEV. CASINGHEAD 5448'

20. TOTAL DEPTH, MD & TVD 5832' 21. PLUG, BACK T.D., MD & TVD 5785' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5557' - 5604' Dakota 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, CDL, GR-CCL-MSG

27. WAS WELL CORED
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	220' RKB	12 1/2"	159 cf class "B" + 2% CaCl ₂	---
4-1/2" OD	10.5#	5829' RKB	7-7/8"	2288 cf in 2 stages [1st stage	---
w/230 sx 50-50 poz w/2% gel & 12 1/2# gilsonite/sk & 1# flocele/sk (471 cf).				1# flocele/sk & 110 sx 50-50 poz + 2% gel & 1# flocele/sk (1817 cf) 2nd stage w/750 sx 65-35+12% gel w/1# flocele/sk & 120 sx 50-50 poz w/2% gel &	

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5586'	

31. PERFORATION RECORD (Interval, size and number)
5557-61 (5 holes), 63,65,67,69, 5572-77 (6 holes), 82,83,5600,03 & 04. Total of 20 - 0.34" holes.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5557 - 5604'	68,000 lbs 20/40 sand
	18,000 lbs 10/20 sand
	57,000 gals versagel 1300

33.* PRODUCTION

33.*		PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				Shut-in	
9-26-85		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-26-85	3	3/4" pos.	→	T.S.T.M.	130.6	less than 1 bbl *	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
76	1600 psi-SI	→	Trace	1045	less than 24 bbls *	---	
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						Brown	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold

35. LIST OF ATTACHMENTS

* frac water

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jim Jacobs

TITLE

Geologist

DATE 9-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	
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NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	646'	
Pictured Cliffs	896'	
Lewis	1093'	
Cliff House	2400'	
Menefee	2570'	
Point Lookout	3448'	
Mancos	3708'	
Gallup	4675'	
Greenhorn	5445'	
Graneros	5507'	
Dakota	5555'	