

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
FEE

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Fuller

2. Name of Operator  
El Paso Natural Gas Company

3. Address of Operator  
P. O. Box 4289, Farmington, NM 87499

9. Well No.  
3

10. Field and Pool, or Wildcat  
Blanco Mesa Verde Ext.

4. Location of Well  
UNIT LETTER C LOCATED 830 FEET FROM THE North LINE AND 1530 FEET FROM

THE West LINE OF SEC. 22 TWP. 30N RGE. 11W NMPM

12. County  
San Juan

15. Date Spudded 12-23-85 16. Date T.D. Reached 12-30-85 17. Date Compl. (Ready to Prod.) 1-14-86 18. Elevations (DF, RKB, RT, GR, etc.) 5784' GL 19. Elev. Casinghead 5784'

20. Total Depth 5046' 21. Plug Back T.D. 4936' 22. If Multiple Compl., How Many One 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4518-4809' (Blanco Mesa Verde Ext.)

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run Temp Survey;  
Formation Density Comp. Neutron; Temp. Log; Dual Ind. GR; GR Correlation

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	222'	12 1/4"	165 cu ft	
7"	20.0#	2480'	8 3/4"	513 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2328'	4956'	458 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4788'	

31. Perforation Record (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 4675, 4679, 4683, 4686, 4693, 4702, 4705, 4711, 4715, 4730, 4736, 4753, 4782, 4809 w/1 SPZ. 2nd stage 4518, 4521, 4524, 4527, 4530, 4533, 4536, 4557, 4563, 4566, 4570, 4573, 4577, 4580, 4583, 4586, 4589, 4596, 4603, 4615, 4632, 4642, 4645 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4675-4809'	51,000# 20/40 sand & 70,400 gals slickwater
4518-4645'	70,000# 20/40 sand & 96,860 gals slickwater

33. PRODUCTION

Date First Production 1-4-86 Production Method (Flowing - Capable of Comm. HC to be tested when connected.) Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-14-86	SI 7 Days	0		0	0	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 879	SI 1072		No Flow	No Flow	No Flow	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in to be Sold Test Witnessed By Don Norton

35. List of Attachments  
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 1-15-86

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra _____ 3010	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde _____ 3772	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3890	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4502	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3010	3772	762	Chacra				
3772	3890	118	Mesa Verde				
3890	4502	612	Menefee				
4502	4956	454	Point Lookout				