

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1149' FSL; 1176' FWL  
At proposed prod. zone Same as above

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14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OF BUREAU OF LAND MANAGEMENT  
6 miles Northwest of Blanco, New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)  
1149'  
1149'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
100'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5917 GR (Ungraded)

23. PROPOSED CASING AND CEMENTING PROGRAM  
GENERAL REQUIREMENTS

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
13-3/4	New 9-5/8" K55	36.0 #	(+) 300'
8-3/4	New 5" K55	23.0 #	(+) 2700'
6-1/4	New 4-1/2" J55	10.5 #	2600' to 5100'

5. LEASE DESIGNATION AND SERIAL NO.

NM 96738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T30N, R10W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. NO. OF ACRES IN LEASE

475.60

17. NO. OF ACRES ASSIGNED TO THIS WELL

S/2 316.76 316.84

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

October 10, 1984

This action is subject to administrative appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT

236 cu.ft. CL "B" 2% CaCl<sub>2</sub> circ.

See below circulated

See below circulated

We desire to drill this well to the above described program. After surface pipe is run, set and cemented the pipe will be pressure tested. Drill to intermediate T.D. using mud as the circulating medium. Log the well and run intermediate pipe. Cement as follows: approx. 710 cu.ft. of 65-35 POZ w/6% gel and 3797# of Gilsonite to circulate to the surface W.O.C. then drill out to approx. 5100' using natural gas as the circulating medium. Log the well and run pipe on a liner hanger with the liner hanger at approx. 2600'. Cement as follows: approx. 449 cu.ft. of 50-50 POZ w/4% gel with approx. 4490# of Gilsonite to circulate to the liner hanger. W.O.C. Clean out to T.D. and pressure test the casing. Perforate and fracture the Mesaverde zone. Clean the well up and run new 2-3/8# J-55 tubing to the Mesaverde zone and nipple down the wellhead. Test the well and connect to a gathering system.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Operations Manager

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV  
DIST. 3  
APPROVED  
DATE September 14, 1984  
AS AMENDED  
SEP 28 1984  
/s/ J. Stan McKee  
DATE  
ASST. AREA MANAGER  
FARMINGTON RESOURCE AREA

NMOCC

\*See Instructions On Reverse Side

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 10-

All distances must be from the outer boundaries of the Section.

Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>SANCHEZ</b>		Well No. <b>3A</b>
Unit Letter <b>M</b>	Section <b>34</b>	Township <b>30 NORTH</b>	Range <b>10 WEST</b>	County <b>SAN JUAN</b>	

Actual Footage Location of Well:

1149 feet from the <b>SOUTH</b> line and	1176 feet from the <b>WEST</b> line
Ground Level Elev. <b>5917</b>	Producing Formation <b>Mesaverde</b>
Pool <b>Blanco</b>	
Dedicated Acreage: <b>S/2 317.76 3/4 .84</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

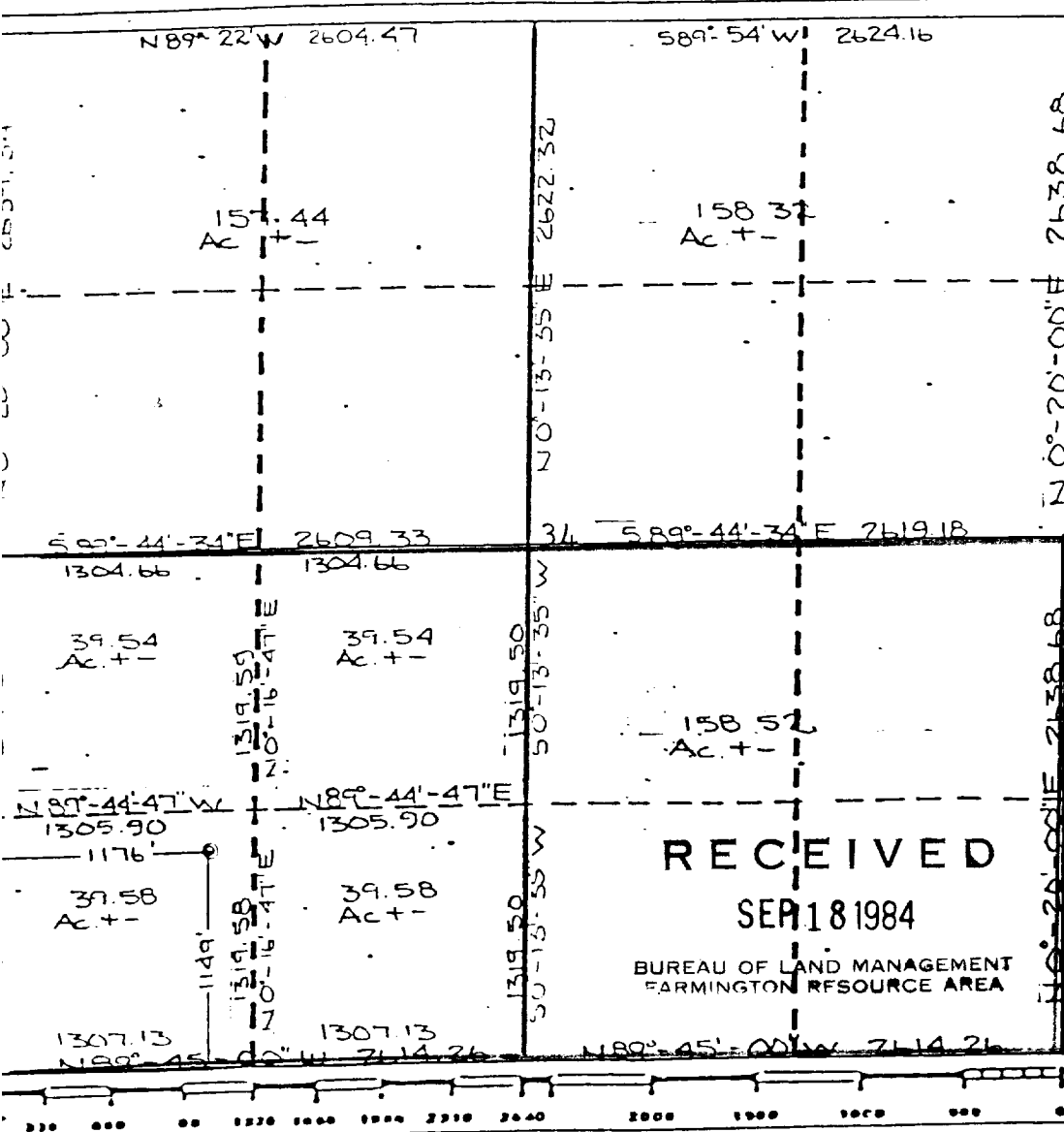
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**OIL CON. DIV.**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



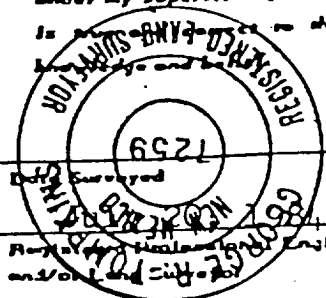
## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*

Name  
**Rudy D. Motto**  
Position  
**Area Operations Manager**  
Company  
**Union Texas Petroleum Corp.**  
Date  
**September 14, 1984**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Registered Professional Engineer and/or Land Surveyor

*George Tompkins*  
**GEORGE TOMPKINS**  
**7259**

LEASE: NM-06738

SANCHEZ # 3A

1149' FSL &amp; 1176' FWL

SEC. 34, T39N, R10W

SAN JUAN COUNTY, N.M.

400' OF ROAD TO BE RE-ROUTED TO NEW PERMINENT POSITION.

