SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR										
GEOLOGICAL SURVEY							5. LEASE DESIGNATION SF-0783		ND BERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTES OR TRIBE NAME			
1a. TYPE OF WORK	3 TON TENIVITI	TO DRILL,	DEEFE	N, OK P	LUG B	ACK			"	
DF	RILL X	DEEPEN		PLU	JG BAC	ok 🗀	7. UNIT AGREE	MENT NAM	4E	
b. TYPE OF WELL					J J, 11					
OIL GAS WELL OTHER 2. NAME OF OPERATOR				SINGLE MULTIPLE ZONE			8. FARM OR LEASE NAME			
					Barrett					
Tenneco Oil Company								9. WELL NO.		
P.O. Box 3249, Englewood, CO 80155								9		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements 8)								10. FIELD AND POOL, OR WILDCAT		
1850 FSL, 855' FWL								Blanco PC EXT 11. SBC., T., R., M., OR BLE.		
At proposed prod. zone							AND SURVEY OR AREA			
Same							Sec. 20, T31N, R9W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE			
±10 miles northeast of Aztec							San Juar	- 1	NM	
15. DISTANCE FROM PROP LOCATION TO NEARES		16. NO. OF ACRES IN LEASE			17. NO. 0	17. NO. OF ACRES ASSIGNED				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			1160,05			160 159.87				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20			20. ROTAL	ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show, whether DF RT, GR, Stall THOR ZEO ARE				3510'			Rotary			
SEEL CI	eng theathens auti	HORIZED ARE					ASAP	ATE WORK	WILL START	
6555' GL STATEST TO COMPLIANCE WITH ATTACHED 23. "GENERAL REQUIREMENTS PROPOSED CASING AND CEMENTING PROGRAM TWO SC										
"GE:	JEWYT KECOLKEWENIZI	ROPOSED CASIN	IG AND (CEMENTING	PROGRA	M The St December	ction is author	to tech	mical and	
SIZE OF HOLE SIZE OF CASING WEIGHT					РТН	and eppen WANTEY OF CENERT				
12¼"			250'			173 3X C1035 D				
7 7/8"	4½"	10.5#	_	TD		600	sx/35 + 15	0 sx (Class B	
See attached The gas is de IN ABOVE SPACE DESCRIBE ZODE. If proposal is to preventer program, if any 24.	"App not hold orti	roval of ? Warrant [] Is legal or tle to this proposal is to deep	139 (1) 0	ie appli table ri e."	icas ight	sent produ measured	OCT 9		/	
(This space for Feder	att ral or State office use)	TITI	.E Sr.	Administ	trative	e Analy	/St DATE	9/29/8	7	
PERMIT No.										
		· · · · · · · · · · · · · · · · · · ·	AP	PROVAL DATE _						
APPROVED BY		TITL	Æ				7 1 A	ra rag	e e sange	
CONDITIONS OF APPROV.	AL, IF ANY:	_ 3					A ##		, , -	
<i>(</i> .							F. S.			
DK										

ok B

NMOCG

for Robert More

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. TENNECO OIL COMPANY BARREIT 9 Jnit Letter Section Township Range County 20 31 N 9 W San Juan Actual Footage Location of Wells 1940 South feet from the West feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreages 6555 C, Ext 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N89°11'W 80.14 cH. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 3 4 2 Nome Ken Russell Position Sr Admin Analyst Tenneco Oil Company 8 7 SEC. 10/22/87 I hereby certify that the well location 20 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 10 9 is true and correct to the best of my knowledge and belief. 13 15 16 000

