Form approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side) Form 3160-5 Expires August 31, 1985 November 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formeriv 9-331) BUREAU OF LAND MANAGEMENT SF-078208 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposais to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposais.) 7. UNIT AGREEMENT NAME GAB WELL XoTHER WELL 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Meridian Oil Inc. Sunray B 3 ADDRESS OF OPERATOR 9. WELL NO. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 134015 Post Office Box 4289, Farmington, NM 87499 201 10. PIELD AND POOL, OR WILDCAT 1390'S, 1340'W Basin Fruitland Coa 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.1 ,T-30-N,R-10-N.M.P.M. 14. PERMIT NO. 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6445 GL San Juan NM 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING CEPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) · Other) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) It is intended to workover the subject well in the following manner: TOOH w/2 3/8" tbg. TIH w/6 1/4" bit and drill 5' of new hole to 3155'. TOOH. Run open hole logs. Run 4 1/2" liner to TD with ± 150 ' overlap in the 7" csq. Cmt w/50 sx 50/50 Class "B" Poz w/2% gel and 0.8% fluid loss additive. Test liner to 800 psi. TIH w/3 7/8" bit and clean out to landing collar. TOOH. Run GR-CBL-CCL. Test casing to 3500 psi. Perforate and fracture treat well. Clean up well and land 2 3/8" tbg. RD and release rig.

JUN 0 7 1989

Regulatory Affairs (DM)

*See Instructions on Reverse Side

TITLE _

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY .

AREA MANAGER

<u>APPROVED</u>!

06-05-89