

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RISER Other

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87490

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1390'S, 1340'W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078208

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sunray B

9. WELL NO.
201

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 1, T30N, R10W

RECEIVED
69 MAR 27 PM 1:39
FARMINGTON, NM
OIL CON. DIV
DIST. 9

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUNDED
6-22-88

16. DATE T.D. REACHED
7-8-88

17. DATE COMPL. (Ready to prod.)
7-11-88

18. ELEVATIONS (DP, RKB, RT, GB, ETC.)*
6445' GL

19. ELEV. CASINGHEAD
6445'

20. TOTAL DEPTH, MD & TVD
3150'

21. PLUG BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Rotary Tools: Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Open Hole (Fruitland Coal) 2936-3150'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	177 cf	
7"	20#	2936'	8 3/4"	1044 cf	
Open Hole		3150'	6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
No Liner				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3146'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion 2936-3150'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing-capable of comm. HC; to be sold when connected

WELL STATUS (Producing or shut-in) SIWOPL

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SICP 764	SITP 468					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BPH not recorded

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED J. O. Tolson TITLE Regulatory Affairs DATE 3-27-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1901	1955	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	1901'	
Kirtland	1955	2847	Gry sh interbedded w/tight gry fine-grn ss.		1955'	
Fruitland	2847	3150	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2847'	