

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM
SEP 15 11 21 AM '85

5. LEASE DESIGNATION AND SERIAL NO.
SF-078201-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle-Florance

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blanco-Fruitland ~~ext~~
Blanco-Pictured Cliffs

11. STATE, T. R., M. OR B.M.,
AND SURVEY OR AREA
C-15-T30N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

FARMING RESOURCE AREA
FARMINGTON, NEW MEXICO
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Turner Production Company

3. ADDRESS OF OPERATOR
c/o A. R. Kendrick, Box 516, Aztec, NM 87410 (505) 334-2555

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
At proposed prod. zone

980' 1875'
890' FNL 1850' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Seven miles north of Blanco, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
890'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
390'

19. PROPOSED DEPTH
3500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6402' GR
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

22. APPROX. DATE WORK WILL START*
September 1, 1988

23. PROPOSED DRILLING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | "GENERAL REQUIREMENTS" |
|--------------|----------------|-----------------|---------------|---|
| 12 1/4" | 8 5/8" | 32# J-55 | 120' | 75 Cu Ft (Circulate) |
| 7 7/8" | 4 1/2" | 10.5# K-55 | 3500' | 600 Cu Ft (Cover 100' above Ojo Alamo formation.) |

Intend to selectively perforate and fracture potential pay zones (sands) in Fruitland and Pictured Cliffs formations.

The gas is dedicated.

The NW/4 of Section 15 is dedicated to the well.

Application was originally filed September 9, 1985, and approved January 3, 1986.

Name change from Riddle #1 to Riddle-Florance #1

RECEIVED
SEP 06 1988

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and true vertical depths. Give blowout preventer program, if any.

24. SIGNED AR Kendrick TITLE Agent OIL CON. DIV DIST. 3 DATE July 10, 1988

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE APPROVED

APPROVED BY TITLE NMOCC DATE SEP 01 1988

CONDITIONS OF APPROVAL, IF ANY:

NSL-2569 OK

*See Instructions On Reverse Side

AREA MANAGER