

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NM-013685

7. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DAWSON GAS COM #1

9. API Well No.

3004527336

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

DEBBIE MEDINA

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

BHL 1210 FSL 840' FWL
Surface 1210 FSL 660' FWL

Sec. 31 T 31N R 8W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other RECAVITATE |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU - 03/19/94 - SET BY WIRE LINE A BAKER N PLUG AT 2806 FT. DRILL OUT CIBP AT 2806 W/1300 CFM AIR AND 30 BPH WATER. TIH AND TAG FILL AT 3114. C/O FROM 3114 T/3156 W/1300 AIR AND WATER SWEEPS. ROTATE & RECIPICATE AT 3156', CIRC. W/1300 CFM AIR AND H2O MIST TRIP OUT TO SHOE AT 2907'. TRIP IN HOLE, TAG FILL AT 3148'. C/O HOLE TO 3156' W/1300 CFM AIR & MIST. ROTATE & RECIPICATE AT 3156', CIRC. W/1300 CFM AIR AND H2O MIST. TRIP IN HOLE TO 2907' W/UNDER REAMER. OPEN UNDER REAMER AT 2925', UNDER REAM TO 3112'. UNDER REAM FROM 3112' TO 3155'. CAVITATE/SURGE WELL #1, SURGE 6 TIMES PRESS UP TO 450 PSI IN 1 HR. TRIP IN HOLE, NO FILL, R&R, CIRC. W/1300 CFM AIR AND 10 BBL H2O SWEEPS EVERY 30 MIN. CAVITATE/SURGE WELL #2. TRIP IN THE HOLE, TAG 7' OF FILL. C/O FILL. ROTATE & RECIPICATE AT 3156' CIRC. W/1300 CFM AIR AND 7 GPM H2O MIST. CAVIATE/SURGE WELL #3, SURGE 6 TIMES PRESS TO 440 PSI IN 1 HR. TRIP IN HOLE, TAG 7' OF FILL. C/O FILL. C/O HOLE TO 3156'. ROTATE & RECIPICATE AT 3156', CIRC. W/1300 CFM AIR AND 7 GPM H2O MIST. CAVITATE/SURGE WELL #4, SURGE 7 TIMES PRESS TO 440 PSI IN 1 HR. BRING PRESS UP TO 500 PSI W/20 BBL H2O. TRIP IN HOLE, TAG 40' OF FILL. C/O TO BOTTOM, ROTATE AND RECIPICATE AT 3156', CIRC. W/1300 CFM AIR AND 10 BBL H2O SWEEPS EVERY 30 MIN. CAVITATE/SURGE WELL #5, SURGE 2 TIMES PRESS TO 440 PSI IN 1 HR. TRIP IN HOLE. TAG 37' OF FILL. T.I.H. TO C/O, TAG FILL @3119'. C/O F/3119' T.D. 1300 CFM AIR & 1 BBL H2O SWEEP W/660 CFM AIR, 1 BPM H2O.10 BBL H2O SWEEPS EVERY 30 MIN. CST #6 SURGE 2 TIME, PRESS TO 440# 1HR. CST #6. TRIP IN HOLE. C/O FROM 3118' TO TD W/1300 CFM AIR, 1 BPM H2O. R&R W/1300 CFM AIR, 1 BPM H2O. SWEEP W/10 BBL H2O EVERY 30 MIN. CST #7. CONTINUED ON ATTACHED.

14. I hereby certify that the foregoing is true and correct

Signed

Debbie Medina

Title

BUSINESS ASSOCIATE

Date

04-12-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

APR 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

TRIP IN HOLE, WORK THROUGH BRIDGES IN 7" CASING. C/O TO 3156', 45' FILL. ROTATE AND RECIPICATE WITH 1300 CFM AIR, 2 BPM.WATER, 10 BBLS. SWEEPS EVERY 30 MIN. TIH, 35' FILL. C/O TO 3156' (TD). R&R W/ 1300 CFM AIR, 8 GPM WTR/SOAP MIX, SWEEP W/ 5/BBL WTR EACH 30 MIN. TOH TO CSG SHOE. TIH, 25' FILL AT TD. R&R W/ 1300 CFM AIR & 8 GPM MIST, 4 GAL FOAMER PER 20 BBLS WTR., 5 BW SWEEPS EACH 30 MIN. ROTATE AND RECIPICATE W/1300 CFM AIR, MIST AND FOAM, P.U. INTO CSG SHOE TO FLOW. FLOW THRU BLOOIES, TIH AND TAG 6' FILL, HOLE CLEAN W/ NO BRIDGES. RUN CASING 4.5" FOR PROD TBG, 79 JTS. 10.5#. LAND AT 2901'. RRDSU - 4/06/94.

RECEIVED
APR 23 1994
OIL CO. INC.
JUL 2