

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Amoco Production Co.</u>	Well APT No. <u>30-045-27339</u>
Address <u>P.O. Box 800, Denver Co 80201</u>	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
Change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Kernaghan B</u>	Well No. <u>6</u>	Pool Name, Including Formation <u>Basin Fruitland Coal Gas</u>	Kind of Lease State, Federal or Fee	Lease No. <u>SF 078387-A</u>
Location Unit Letter <u>B</u> : <u>1280</u> Feet From The <u>North</u> Line and <u>1800</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>31N</u> Range <u>8W</u> , NMPM, <u>SAN JUAN</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Amoco Prod. Co.</u>	<u>P.O. Box 800, Denver, Co 80201</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded <u>6-10-89</u>	Date Compl. Ready to Prod. <u>8-15-89</u>	Total Depth <u>3446'</u>	P.B.T.D. <u>Open hole compl</u>					
Elevations (D.F., RKB, RT, GR, etc.) <u>6581' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>3279'</u> (3234' - 3438')	Tubing Depth					
Perforations <u>No perfs - open hole completion thru 5 1/2" perforated liner</u>		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u> <u>8 3/4"</u>	CASING & TUBING SIZE <u>9 5/8"</u> <u>7"</u> <u>5 1/2"</u>	DEPTH SET <u>309'</u> <u>3250'</u> <u>3438'</u>	SACKS CEMENT <u>290 SX Class B</u> <u>560 SX, CIB, Tail w 100SX</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	MCF
		<u>NOV 20 1990</u>	

GAS WELL

Actual Prod. Test - MCF/D <u>1400</u>	Length of Test <u>5</u>	Bbls. Condensate/Hr. <u>DIST. 3</u>	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Flowing</u>	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size <u>.75</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley Stamp Admin Supvr
Printed Name D. W. Whaley Title
Date 11-16-90 Telephone No. (303) 830-4280

OIL CONSERVATION DIVISION

Date Approved 11-19-90 NOV 19 1990

By [Signature]
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.