New Mexico

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283	Energy Minerals and Natural Resources Department						Form C-140 Revised 06/99
1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178	Oil Conservation Division						CLIDS AIT ODICINIA
1000 Rio Brazos Road, Aztec, NM 87410	1220 South St. Francis Dr.					SUBMIT ORIGINAL PLUS 2 COPIES	
<u>District IV</u> - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, New Mexico 87505					TO APPROPRIATE	
1220 S. St. Flancis Dr., Santa Pe, 14W 67505	r.	-			(3)	` 4	DISTRICT OFFICE
		(505) 47	6-344	10	3/#1	NOV 2	m2 (2)
		APPLICAT	ION F	or 🗜		Co	<i>ං</i> ට දිදි
	1	WELL WORKO				Dis.	on 3
	-				5/3.	·•, 3	·
 Operator and Well 					1	_	
Operator name & address			-		\) OGRID N	unte
Burlington Resources Oil and Ga	as Co. LP					31 8233	
PO Box 4289							
Farmington, NM 87499							
Contact Party						Phone	
Peggy Cole						(505) 326	
Property Name				Well Numb		API Numb	
UL Section Township Range	Feet From The	North/South Line	Foot I	337		30 West Line	045275580000
UL Section Township Range A 18 31N 8W	1185	Notal/South Line	1	210	Easu	Vest Line E	County San Juan
II. Workover	1100		<u> </u>		<u> </u>	<u>-</u>	Can Suan
	s Producina Pool(s) (Prior to Workover):				
12/4/2001	Basin Fruitla		,				
Date Workover Completed: 12/10/2001							
	Markover Dree		- d 4 - i -		ئد می داد د		
III. Attach a description of the IV. Attach a production decline	vvorkover Proc	edures periorine	t buolu	icrease pr	oducu	on. Justian ne	ior to the workover and at least
three months of production V. AFFIDAVIT:	i lollowing the w	vorkover reliecui	ig a po	osiuve pro	aucuoi	nincrease) .
State of New Mexico	—— <u> </u>						
County of Son Juan) ss. `						
County of San Juan	hoine firet dub		46 -4-	.			
Peggy Cole 1. I am the Operate		sworn, upon oa			- 6 4h -		form and Mall
							reasonably available for this
Well.	caused to be it	iade, a diligerit s	earcn	or the pro	ductio	nrecords	reasonably available for this
· · · · ·	v knoudodao #	nia annliaatian a	ad tha	data usas	l to pro	nore the	production curve and/or table
I		• •	ia uie	uata uset	i to pre	pare uie	production curve and/or table
for this Well are	complete and a	accurate.					
Simplifica /	1000	Title Regul	otoni	۸ dminiatra		Data	11-21-02
Signature Signature	hoforo mo this						
SUBSCRIBED AND SWORN TO	Delote the this	uay u	716	sembor.	20	·	
		Notary	Dubli	^			
My Commission expires:		Notary	rubii		1.0	ς.	— /ı
Sortming & 2004 Tamatta le Imsort							
L Sept	CHURCH 10	owy		/ UVIN	CRAVY	TIV.	THE COUNTY
FOR OIL CONSERVATION DIVISION							

CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-10 -2001

Signature District Supervisor	OCD District	Date
Charlie Therry	AZTEC I	11-22-2002

ITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
	5. Lease Number NMSF-078511
1. Type of Well GAS	6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
2. Name of Operator	
BURLINGTON RESOURCES OIL & GAS COMPANY	
	8. Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Quinn #337 9. API Well No. 30-045-27558
Carl T. Bookses Con T. D. W.	10. Field and Pool
4. Location of Well, Footage, Sec., T, R, M 1185'FNL, 1210'FEL, Sec.18, T-31-N, R-8-W, NMPM	Basin Fruitland Coa 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	
Type of Submission Type of Action	
	hange of Plans ew Construction
X Subsequent Report Plugging Back N	on-Routine Fracturing
Casing Repair W	ater Shut off
Final Abandonment Altering Casing C X Other - Tubing repair	onversion to Injection
13. Describe Proposed or Completed Operations	
12-4-01 MIRU. ND WH. NU BOP. TOOH w/87 jts 3 ½" tb 12-5-01 TOOH w/16 jts 2 7/8". TIH, tag up @ 3286'. 12-6-01 Blow well & CO. SDON. 12-7-01 Blow well & CO. TOOH. TIH w/104 jts 2 3/8" @ 3287'. (SN @ 3261'). ND BOP. NU WH. TIH tbg w/wtr. PT tbg & pump to 500 psi/5 min 12-10-01 RD. Rig released.	SDON. 4.7# J-55 EUE tbg, landed @ w/127 %" rods & pump. Load
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	Control of the Contro
11th 2 9500	JAN 1 1 2002
FARMINGTON FIELD OF AC.	Washing Williams
1	The state of the s
	V.
14. I hereby certify that the foregoing is true and cor	rect.
Signed Signed Title Regulatory Super	visor Date 1/7/02
(This space for Federal or State Office use) APPROVED BY	Date
CONDITION OF APPROVAL, if any:	

QUINN 337 517501

DATES	POOL1	GRS GAS L REMARKS
10/31/2000	ΜV	85258
11/30/2000	MV	78708
12/31/2000	MV	76938
1/31/2001	MV	76539
2/28/2001	MV	65135
3/31/2001	MV	70876
4/30/2001	MV	63965
5/31/2001	MV	62782
6/30/2001	MV	50105
7/31/2001	MV	52854
8/31/2001	MV	54948
9/30/2001	MV	44252
10/31/2001	MV	19389
11/30/2001	MV	16161 12 mo pre-workover avg 54495
12/31/2001	MV	35322 Work over
1/31/2002	MV	60261
2/28/2002	MV	52821
3/31/2002	MV	60800 3 mo post-workover avg 57961
4/30/2002	MV	55858
5/31/2002	MV	56152
6/30/2002	MV	48225