DISTRICT II P.O. Drawer DD, Artonia, NM \$8210

See instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1011	MNOL	PORT OIL A	IND INA	<del>,, ,, ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	Wall API	No		
raior						West API	140.		
Southland Royalt	<u>y Company</u>	<u>'</u>							
PO Box 4289	Farmingto	n. NM	87499						<del> </del>
con(s) for Filing (Check proper box)	rarmingeo	1119 1111		Other	(Please explai	4)			
Well		in Transp	• —————————————————————————————————————						
o <del>uthous</del> $\Xi$ .		Dry C							
	Casinghead Gas	Coed							
eage of operator give same									·
DESCRIPTION OF WELL AT	ND LEASE							1 100	m No.
ee Name	Well 1		Name, Including Basin Fr	Formation	Coal	Kind of State (Fe	deral or Fee		79037
Hale	352	<u>-                                    </u>	Basin Fr	ultianu	COUL			<u> </u>	
cation	945		Prom The No	orth	. 82	5 =	From The	East	Line
Unit LetterA	:	Post	From The	LINE					_
Section 27 Township	31N	Rang	- 8W	, NA	PM,	<u>San Jua</u>	1		County
DESIGNATION OF TRANS	PORTER OF	OIL A	ND NATUR	Address (Give	address to wh	ich approved c	opy of this form	n is to be see	<del>()</del>
me of Authorized Transporter of Oil		ndensus			ox 4289	Farm	inaton.	NM 874	199
Meridian Oil Inc ms of Authorized Transporter of Casingh	cod Gas	7 or E	Ory Gas 🔯	Address (Give	address to w	ich approved c	opy of this fort	n is 10 be se	ď)
Meridian Oil Inc		<u>,</u>	-	PO B	ox 4289	Farm	ington.	NM 87	199
well produces oil or liquids,	Unit Sec.	Twj		ls gas actuall	connected?	When ?			
location of tanks.	A 27		<u>1N 8W </u>						
his production is commingled with that fr	om any other leas	ns or pool,	, give commingli	ing order num					
. COMPLETION DATA	Oil	Well	Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion -		,			<u>i</u>				<u> </u>
ste Spudded	Date Compl. Res	ady to Pro	4	Total Depth			P.B.T.D.		
			<del></del> _	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Aios.	iop ob each					
erforations	<u></u>			<u> </u>			Depth Casing	Shoe	
			ASING AND	CEMENT	NG RECO	<u> </u>	5	ACKS CEM	ENT
HOLE SIZE	CASING	& TUBIN	NG SIZE	<del> </del>	DEPTH SET		├ <u>~</u>		
	<del> </del>			<del> </del>					
	<del> </del>			1					
	<del> </del>		·						
. TEST DATA AND REQUES	T FOR ALL	OWAB	LE			Ilamahla for thi	denth or be f	or full 24 ho	es)
IL WELL (Test must be after n	recovery of total v	OWAB	LE load oil and mus	to be equal to	or exceed top a	llowable for thi	e depth or be f	or full 24 ho	ers.)
IL WELL (Test must be after n	T FOR ALL recovery of total v	OWAB	LE load oil and mus	to be equal to a	or exceed top a Aethod (Flow,	llowable for thi pump, gas lift,		or full 24 ho	es)
OLE First New Oil Run To Tank	Date of Test	iolume of i	LE load oil and mus	Producing l	r exceed top a	llowable for thi pump, gas lift,	e depth or be f	or full 24 ho	ers.)
IL WELL (Test must be after n Date First New Oil Run To Tank	recovery of total v	iolume of i	LE load oil and mus	Car	ec e	Bowable for thi pump, gas lift,	Choke Size	or full 24 ka	ess.)
IL WELL (Test must be after n  Date First New Oil Run To Tank  Length of Test	Date of Test	iolume of i	LE load oil and mus	Cas Brown	FCE	IVE		or full 24 ho	es.)
TEST DATA AND REQUES OIL WELL (Test must be after no Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	iolume of i	LE load oil and mus	Cas Brown	ec e	IVE	Choke Size	or full 24 ho	es.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressur	iolume of i	LE load oil and mus	Cas Die	AUG 3	1 <b>V E</b>	Choke Size		es.)
OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL	Date of Test Tubing Pressur	olume of l	LE load oil and mus	Cas Die	AUG 3	1 W E 1990 1. DIV	Choke Size		es.)
IL WELL (Test must be after no bute First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressur  Oil - Bbis.	oluma of l	load ou and mus	Cas Die	AUG 3	1 W E 1990 1. DIV 3	Choke Size	Condensate	es.)
IL WELL (Test must be after no bute First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Pressur  Oil - Bbis.	oluma of l	load ou and mus	Cas Die	AUG 3	1 W E 1990 1. DIV 3	Gravity of (	Condensate	es.)
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur	ture (Shut-in	icad ou and mis	Cas Die	AUG 3 Lackson DIST.	1 W E 1990 1. DIV 3	Gravity of Choke Size	Condensate	
OIL WELL (Test must be after in Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Collations of the Oil	te (Shut-in COMPL) Conserva	a)  LIANCE	Cas Die	AUG 3 Lackson DIST.	1 W E 1990 1. DIV 3	Gravity of Choke Size	Condensate	
OLL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been compiled with and	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Culations of the Oil d that the informs	te (Shut-in COMPL 1 Conservation gives	a)  LIANCE	Casing Pro	AUG 3 LaCON DIST. seure (Shut-in)	1990 1. DIV 3	Gravity of Choke Size	Coedensate	
OIL WELL (Test must be after in Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Culations of the Oil d that the informs	te (Shut-in COMPL 1 Conservation gives	a)  LIANCE	Casing Pro	AUG 3 Lackson DIST.	1990 1. DIV 3	Gravity of Choke Size	Condensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regularizing have been compiled with and	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Culations of the Oil d that the informs	te (Shut-in COMPL 1 Conservation gives	a)  LIANCE	Casing Pro	AUG 3 LaCON DIST. SEUTE (Shut-in) OIL CO	1990 1. DIV 3	Gravity of Choke Size	Coedensate	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Coulations of the Oil d that the informs theoretic and the oil  Length of Test	ture (Shut-in COMPL Conservation gives belief.	a)  LIANCE ation a above	Casing Pro	AUG 3 LacCOM DIST. SEUTE (Shut-in) OIL CO	1990 1. DIV 3 DNSERV	Gravity of Choke Size	DIVIS	ON
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Leslie Kahwajy	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Coulations of the Oil d that the informs theoretic and the oil  Length of Test	tre (Shut-in COMPI. I Conservation given belief.	IANCE ation a above	Casing Pro	AUG 3 LacCOM DIST. SEUTE (Shut-in) OIL CO	1990 1. DIV 3 DNSERV	Gravity of Choke Size	DIVIS	ON
OLL WELL (Test must be after in Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Date of Test  Tubing Pressur  Oil - Bbis.  Length of Test  Tubing Pressur  CATE OF Coulations of the Oil d that the informs theoretic and the oil  Length of Test	te (Shut-in COMPI.) Conservation gives belief.	IANCE ation a above	Casing Pro	AUG 3 LacCOM DIST. SEUTE (Shut-in) OIL CO	1990 1. DIV 3	Gravity of Choke Size	DIVIS	ON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

with rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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