

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation & Serial #
SF079010

6. If Indian, Allottee/Tribe Name
NEA

7. If Unit or CA, Agmt. Design.
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U.# 488

9. API Well No.:
30-045-27708

10. Field & Pool/Expltry Area:
Basin Fruitland Coal

11. County or Parish, State:
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., N., or Survey Description)
1410' FSL, 790' FWL
Section 24, T31N, R2E

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 JUL 6 1990

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-90 Spud 12-1/4" surface hole at 12:00 p.m., 6-09-90. Drill to 320'. Run 7 jts (307.40') 9-5/8" 36# K-55 casing, set at 312.40'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk celloflake. Displace with 21.4 Bbls water. Circulate 24 Bbls cement to surface. Good circulation throughout. Plug down at 6:50 p.m., 6-09-90.

6-11-90 Pressure test 9-5/8" casing and BOPs to 1000 psi for 30 minutes - held OK.

6-12-90 Drill to 3020'.

6-13-90 Run 70 jts (3008.02') 7" 23# N-80 casing, set at 3020'; insert float at 2978'. Equipped casing with 5 centralizers across the Ojo Alamo formation. Cement with 450 sx (472.5 cf) Class G 65/35 Poz with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Displace with 118.9 Bbls water. Circulate 30 Bbls cement to surface. Good circulation throughout. Bump plug at 7:15 a.m., 6-12-90.

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS Title: ADMINISTRATIVE MANAGER Date: 6/19/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved By _____ Title _____ JUL 10 1990
 Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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