

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well **X** other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1840' FSL, 1015' FWL
Section 35, T31N, R7W

RECEIVED

JUL 6 1990

OIL CON. DIV.]

DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation & Serial #

SF079003

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 487

9. API Well No.:

30-045-27723

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-90 Spud 12-1/4" surface hole at 3:00 p.m., 6-18-90. Drill to 311'. Run 7 jts (294.52') 9-5/8" 36# K-55 casing, set at 307'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Displace with 17.2 Bbls water. Circulate 19 Bbls cement to surface. Good circulation throughout. Plug down at 9:35 p.m., 6-18-90.

6-20-90 Pressure test 9-5/8" csg and BOPs to 1000 psi for 30 minutes - OK.

6-21-90 At 2584' had 5' drilling break; at 2669' had 8' drilling break; at 2683' had 3' drilling break. Raise mud weight to 9.7 ppg and viscosity to 40. Returns 80% dark gray shale and 20% gray to light black carbonaceous shale. Drill to 2740'. Run 64 jts (2728.6') 7" 23# K-55 casing, set at 2740'; insert float at 2697'. Run 5 centralizers on bottom and 5 turbalizers across Ojo Alamo at 2138-2308'. Cement with 410 sx (676.5 cf) Class B 65/35 Poz with 6% gel, .6% FL-19, and 1/4 #/sk celloflake. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk celloflake. Displace with 106.5 Bbls water. Circulate 25.5 Bbls cement to surface. Good circulation throughout. Bump plug to 1500 psi at 12:35 a.m., 6-21-90. Check float - held.

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS

Title: ADMINISTRATIVE CLERK

Date: 6/21/90

(This space for Federal or State office use)

JUL 11 1990

Approved By _____ Title _____
Conditions of approval, if any:

Date: _____
FARMINGTON RESOURCE AREA

BY 261