

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
FORM APPROVED
Budget Bureau No. 1004-1115
Expires September 30, 1990

91 FEB 15 1991
Lease Designation and Serial No.
SF-10783368

019 FARMINGTON, N.M.
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Coal Seam	7. If Unit or CA. Agreement Designation
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well Name and No. Barrett A 15
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	9. API Well No. 30 045 27760
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2090' FSL, 1040' FWL, NW/SW, Sec. 20, T31N-R9W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

RECEIVED
FEB 21 1991
OIL CON. DIV
DIST. 3

Set liner & remedial cmt.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 4½" 11.6# K-55 Liner, Top set @ 287'8", Bottom Set @ 3572'. Cement with 200 sxs Class B Neat.

12/8/90 Run CBL from PBTD to Top of Liner, found cement top @ 3164'.

Perf: 12/8/90 @ 3156' W/2JSPF, .5" diam., 2 shots open.

12/11/90 Pump 100 sxs Class B W/2% CACL2, Disp CMT. Pull up 10ft and Reverse out 12 BBL Cmt. AIR 2 BPM, AIP 500psi.

12/13/90 Cleaned out to 3518'. Run CBL, good cement to 3015', fair cement to 2920'.

12/14/90 Ran Pkr. Set @ 3216', Test to 2100psi to 3518' Held.

Set PKR at 3090', test to 2200psi held. Set PKR @ 2934', Pump 100 sxs Class B W/2% CACL at 1600psi and 1 BPM. Displaced with 13.5 BBL fresh water. Cleaned out to 3181'. Land Tubing to 3518'. Circ hole clean. Test casing to 3500psi. Held.

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/CAB Title Sr. Staff Admin. Supv. Date 2/14/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____