

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
019 FARMINGTON, N.M.

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01 JAN -7 PM 1:04

FORM APPROVED
Budget Bureau No. 1004-0122
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other Coal Seam

2. Name of Operator
 Amoco Production Company ATTN: J.L. Hampton

3. Address and Telephone No.
 P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Range, Sec., T., R., M., or Survey Description)
 1770' FNL, 1180' FEL, SE/NE Sec. 6, T30N-R9W

5. Lease Description and Section No.
 SF-078316

6. If Indian, Allottee or Lease Name

7. If Unit or CA Agreement Designation

8. Well Name and No.
 Florance Gas Com J 3

9. API Well No.
 30 045 27787

10. Field and Foot, or Exploratory Area
 Basin Fruitland Coal gas

11. County or Parish, State
 San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment

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OIL CON. DIV.
DIST. 3

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other

Change of Plans

New Construction

Non Routine Fracturing

Water Shut-Off

Conversion to Injection

Liner, Squeeze, Perf

Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran a 4 1/2" 11.6# K-55 liner. Top of liner @ 2757', bottom of liner @ 3341', cemented with 170 sxs C1 G cement.

TIH to liner top; found no cement on liner top, pressure test liner top. would not hold.

Run CBL found cement @ 3140'.

Perf: 11/12/90 3070'-3071', W/2 JSPF, .5' diam., 2 shots open.

Squeeze: 11/12/90 2757'-3070' Squeeze with 130 sx C1 B, pressure test to 1000psi, Held.

Run CBL, found no cement behind liner.

Perf: 11/14/90 2984'-2985', W/2 JSPF, .4" diam., 2 shots open.

Squeeze: 11/15/90 2758'-3030' Squeeze with 150 sx C1 B Ideal. Air 1.5 BPM, AIP 800psi, final pressure 1300psi.

Run CBL top of cement @2986'.

Perf: 11/16/90 2960'-2961', W/2 JSPF, .45" diam., 2 shots open.

Squeeze: 11/18/90 21BBL Class B cement W/2% CACL2 at 2 BPM at 1500psi.

Run CBL cement top at 2973' only 13' above previous cement top. Pressure test to 1600 psi. Held. OK.

14. I hereby certify that the foregoing is true and correct

Signed JL Hampton

Title Sr. Staff Admin. Supervisor

ACCEPTED FOR RECORD

FEB 05 1991

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY [Signature]

Date _____