

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AP No. 30-045-27921
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 222	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Pool	Lease No. SF-079004
Location Unit Letter A : 897 Feet From The North Line and 1110 Feet From The East Line Section 9 Township 31N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-17-90	Date Compl. Ready to Prod. Perf'd 9-10-90		Total Depth 3476'		P.B.T.D. 3475'			
Elevations (DF, RKB, RT, GR, etc.) 6590' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3298'		Tubing Depth 3455'			
Perforations 3298'-3470'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, J-55	278.59'	250 SX C1 G-Circ. 95 SX
8-3/4"	7", 23#, J-55	3287'	500 SX 65/35 POZ, 150 SX C1 G
6-1/8"	5-1/2", 23#, P110	3475' KB	Circ 21 BBl's, (51 SX)
	2 7/8"	3455'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method	Pressure
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 1810	Length of Test 1 Hr.	Bbls. Condensate/MMCF 4/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 180	Casing Pressure (Shut-in) 1480	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gail Bearden for R.A. Allred
Signature
R.A. Allred Drilling Supervisor
Printed Name
10-4-90 (505) 599-3412
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 3 1 1990

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.