

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved. U  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. DESAL.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Meridian Oil Inc.

3. ADDRESS OF OPERATOR  
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws)  
At surface 1330'N, 1330'E  
At top prod. interval reported below  
At total depth \_\_\_\_\_

**RECEIVED**  
APR 29 1991  
OIL CON. DIV. J  
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.  
San Juan 32-9 Unit

6. NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

7. FEDERAL AGENCY NAME  
San Juan 32-9 Unit

8. NAME OF LEASEE NAME  
San Juan 32-9 Unit

9. WELL NO.  
250

10. FIELD AND POOL OR WILDCAT  
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
Sec. 4, T-31-N, R-9-W  
NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. PERMIT NO. 30-045-28099 | DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED 9-18-90 | 16. DATE T.D. REACHED 3-8-91 | 17. DATE COMPL. (Ready to prod.) 3-13-91 | 18. ELEVATIONS (OP. ENB. AT. OB. ETC.)\* 6623' | 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH. MD & TVD 3463' | 21. PLUG. BACK T.D. MD & TVD \_\_\_\_\_ | 22. IF MULTIPLE COMPL. HOW MANY\* 1 | 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS Yes | CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Fruitland Coal - uncemented Liner | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN none | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	189 cu. ft.	
7 "	20.0#	3220'	8 3/4"	1021 cu. ft.	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3166'	3463'	did not	cmt	2 3/8"	3432'	

31. PERFORATION RECORD (Interval, size and number)  
3213-3296', 3340-3376',  
3418-3462' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST \_\_\_\_\_ | HOURS TESTED \_\_\_\_\_ | CHOKER SIZE \_\_\_\_\_ | PROD'N. FOR TEST PERIOD \_\_\_\_\_ | OIL—BBL. \_\_\_\_\_ | GAS—MCF 1304 MCF-pitot \_\_\_\_\_ | WATER—BBL. \_\_\_\_\_ | GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. SI 1460 | CASING PRESSURE SI 1460 | CALCULATED 24-HOUR RATE \_\_\_\_\_ | OIL—BBL. \_\_\_\_\_ | GAS—MCF \_\_\_\_\_ | WATER—BBL. \_\_\_\_\_ | GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold BHP @ 3400' 1647

35. LIST OF ATTACHMENTS  
temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] | TITLE Regulatory Affairs | DATE 4-10-91

**ACCEPTED FOR RECORD**  
APR 29 1991  
FARMINGTON RESOURCE AREA

\* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2178'	2287'	White, cr-gr ss.			
Kirtland	2287'	3048'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3048'	3463'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2178' 2287' 3048'	