DISTRICT II P.O. Drawer D.D., Arcella, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Phillips Petroleum Company							30-045-28305				
red6					11.					٠.	
5525 Hwy 64 NBU 3004	, Farmi	ington	, NM	8740		(Please expla	لغنا				
son(s) for Filing (Check proper box) v Well completion ngs in Operator	Oil Casinghea	_	Dry G							<u>.:</u>	
men of energior give same											
societa of previous operator	ANDIE	A CIP				•					
DESCRIPTION OF WELL  100 Name	ALTO LE	Well No.			ng Formstice			l Lease Rederal or Fee	Less No. NM-012641		
BLANCO		204	Bas	in Fru	itland Co	al			NM-U	12041	
n N	1.0	85		S <b></b> - S	outh line	164	3 Fe	of From The	lest	Lin	
Unit Letter	_:	70.5	. Feel F	rom 134 💆	O d o Libe	#IN		Juan		Carrata	
Section 26 Towns	i <b>p</b> 31	L N	Range	8W	, No.	IPM,	San	Juan		County	
PROPERTY OF TRAI	NCPARTE	ጉ በጀብ	TI. AR	D NATU	RAL GAS					<del>-,</del>	
DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give	address to w	hich approved	copy of this for	m is to be se	~()	
None					A Commercian	- 14 eee to w	hick approved	copy of this for	m is to be se	nt)	
me of Authorized Transporter of Casi	nghead Gas		or Dr	Cas [_Z]	5525 Hv	vy 64 NB	U 3004,	Farming	ton, NM	87401	
Phillips Petroleum Co	Unit			Rge	le gre schully			Whea ?			
location of tanks.	<u> </u>	<u> </u>	<u></u>		<u> </u>		L				
is production is commingled with the	t from any of	her lease or	pool, g	ive comming	ling order some	xar				<b>_</b>	
COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Docpes	Plug Back	Same Res'V	Diff Res'v	
Designate Type of Completion	n - (X)	1			Total Depta	L	J	P.B.T.D.		_ <b></b>	
le Spudded	Date Con	pl. Ready I	io Liliogi.								
visions (DF, RKB, RT, GR, etc.)	Name of	Vame of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
				<u></u>				Depth Casing Shoe			
fordioss.											
		TUBING	, CAS	ING AND	CEMENTI	NG RECO	RD	T .	ACKS CEN	ENT	
HOLE SIZE	C/	ASING & T	UBING	SIZE	<u> </u>	DEPTH SE	<u> </u>	<del> </del>	MONW OCH		
					-						
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	CCT FOR	41100	VADI	<del></del>	<u> </u>						
TEST DATA AND REQUIL WELL (Test must be often	ESI FUK TREOVOTI O	MULLUT	u of loo	ie dodand mu	si be equal to a	exceed top a	Bomoble for U	lis depek or be s	for full 24 No	res)	
de First New Oil Run To Tank	Date of T	est			Producing M	kethod (Flow,	pump, gas lift,	im iz u			
	<del></del>	7.11 - Broom			Caring Pressure			Aboke Size			
ength of Test	Tubing P	Tubing Pressure							AUG 0 6 1992		
ctual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bola.			OIL CON DIS		
					_l			- <del>IOIL</del> -V	NET 2	<del>_</del>	
AS WELL	· · · · · · · · · · · · · · · · · · ·	7 7 -			TOLLE COOK	пыкммс		Gavity d	Conocuents		
ctual Prod. Test - MCF/D	Leagin	Length of Test									
sting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	<b>!</b>		
				4 > 7 <				1			
L OPERATOR CERTIF	ICATE C	OF CON	APLL	ANCE		OIL CC	NSER'	NOITAV	DIVIS	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					.	AUG 0 6 1992					
is true and complete to the best of i	my knowicago	:	7.		Dat	e Appro	ved		^	<del></del>	
times	T. D. C. l	<b>Q</b>			_		3.	ر ا	han!		
Classical					By			RVISOR	NSTRICT	13	
O.J. Mitchell Production Foreman					·    Tal	A	SUPE	AVISON L			
8-3-92	505) 599			. N-	-						
Des		•	Telepho	DC LAOF	11			SECTION SECTION		TO STREET	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filled for each pool in multiply completed wells.