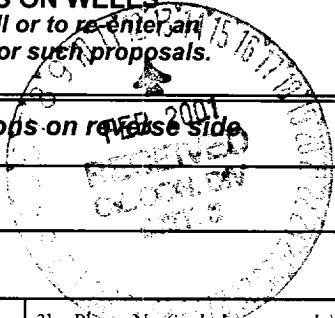


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. SF - 080597
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	3b. Phone No. (include area code) 281.366.4491	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 830FEL 1880FNL H-26-30N-8W		8. Well Name and No. GARTNER A 11
		9. API Well No. 3004528426
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to cleanout and run liner in the subject well as per the attached procedure.

Electronic Submission #2474 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 02/06/2001

Name (Printed/Typed) <b>MARY CORLEY</b>	Title <b>AUTHORIZED REPRESENTATIVE</b>
Signature	Date <b>01/29/2001</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date <b>2/9/01</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

# Fairway Coal Well Work Procedure Gartner A 11

## C/O, Run Liner, & Re-Run TBG

### Pertinent Information:

Location: 1880' FNLx830' FEL; sec 26H-T30N-R8W	Horizon: FT
County: San Juan	API #: 30-045-28426
State: New Mexico	Engr: Crosby
Lease: Fed: SF-080597	Phone: H--(713)952-1780
Well Flac: 703172	W-(281)366-0769
Lease Flac: 698843	M-(281)627-2428

1. MIRURT. ND tree, rig up BOP's w/cavitation capability. Test BOE. TOH and LD 2 7/8" TBG. Visually inspect tubing and report condition. Set CIBP in 7" at 2000-2500' if needed.
2. Pick up 4.750" drill collars and 3.500" drill pipe with 6.250" bit, drill out CIBP (if necessary) and clean out fill to total depth (2,884') using air and foam. Stabilize hole as quickly as possible to allow running liner (after reaching TD, trip out to casing shoe and wait for 4-6 hours and check to determine amount of fill and how difficult it is to clean up).
3. Run a blank 5.500" flush joint liner (Hydril 511) from TD back to approx. 2,650' (approx. 50' overlap). Install a tri-cone bit on bottom with a float immediately above bit and a TIW JGS 5 1/2"x 7" liner hanger. Strip in hole and drill to bottom with power swivel if necessary. Hang liner, lay down drill pipe.
4. RU SOFS, Run GR-CCL and tie into open hole mudlog to identify correct coal seam depths; TIH and Perforate (w/ 3 1/8" CSG gun) as follows:

<u>COAL SEAMS</u>	<u>PERFORATIONS</u>	
Ignacio 2,722-31', 2734-49'	2,722 to 2,749'	4 jspf 108 holes
Cottonwood 2,764-74'	2,764 to 2,774'	4 jspf 40 holes
Cahn 2,817-26,	2,817 to 2,826'	4 jspf 36 holes
2,830-49'	2,830 to 2,849'	4 jspf 76 holes
2,874-76'	2,874 to 2,876'	4 jspf 8 holes
2,881-84'	2,881 to 2,884'	4 jspf 12 holes
	<b>Total</b>	<b>280 Holes</b>

6. Run 2 7/8" TBG as follows:
  - 1) Mule shoe
  - 2) One Jt 2 7/8" tubing
  - 3) 2.250" F-nipple with retr. plug in place
  - 4) Balance of 2 3/8" EUE TBG

Land bottom of TBG at approximately 2,787'. Pull retrievable plug.

7. RDMORT. Turn well over to production.