

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>COALBED METHANE</u>								
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>								
2. NAME OF OPERATOR		J.K. EDWARDS ASSOCIATES, INC.											
3. ADDRESS AND TELEPHONE NO.		(303) 298-1400 13317 - 17TH STREET, SUITE 710, DENVER, CO 80202											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1060' FSL & 1890' FWL, SW SW SECTION 8, T30N - R12W At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE											
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	13. STATE								
				SAN JUAN	NEW MEXICO								
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD									
12/31/92	01/09/93	1/25/93	5867' RKB	5850'									
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS								
2134' MD	2088' MD			0' - 2134'									
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE									
BASAL FRUITLAND COAL 2013' - 2031.5'				NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED									
DUAL COMPENSATED POROSITY, MICRORESISTIVITY, GR-CBL				NO									
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED								
8 5/8" J-55	24#	315'	12 1/4"	SURF: 250 SX "B" + 2% CACL ₂									
4 1/2" J-55	10.5 & 11.6	2131'	7 7/8"	SURF: 100 SX PREFLUSH POZ +390 SX LITE+100SX "B"									
29. LINER RECORD			30. TUBING RECORD										
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						
					2 3/8"	1849'	NONE						
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
2013' - 2031.5 ELM .40 EHD 111 SHOTS TOTAL			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2013'-2031.5'</td> <td>1000 GAL 10% FE ACID</td> </tr> <tr> <td></td> <td>25200 GAL 70 QUALITY FOAM W/</td> </tr> <tr> <td></td> <td>51149# 20/40 + 12/20 SAND</td> </tr> </tbody> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2013'-2031.5'	1000 GAL 10% FE ACID		25200 GAL 70 QUALITY FOAM W/		51149# 20/40 + 12/20 SAND
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED												
2013'-2031.5'	1000 GAL 10% FE ACID												
	25200 GAL 70 QUALITY FOAM W/												
	51149# 20/40 + 12/20 SAND												
33. PRODUCTION													
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)											
	WELL IS CAPABLE OF COMMERCIAL PRODUCTION	SHUT IN											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-APL (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY									
				M O									
35. LIST OF ATTACHMENTS													
WELL IS SHUT IN PENDING INSTALLATION OF PRODUCTION FACILITIES & ALBERTINE FOR RECORD													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED		TITLE		DATE									
J. Keith Edwards		President		02/12/93									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	1685'	2016'	SEE ATTACHED GEOLOGIC SUMMARY FOR DETAILS			
BASAL COAL	2016'	2044'	SEE ATTACHED GEOLOGIC SUMMARY FOR DETAILS			
PICTURE CLIFFS	2044'	2134'	SEE ATTACHED GEOLOGIC SUMMARY FOR DETAILS			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH